

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-025-05146								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT Tr 6 Agreement #8910087370				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 6-12				
8. Name of Operator STEPHENS & JOHNSON OPERATING CO.						9. OGRID 019958				
10. Address of Operator P O BOX 2249 WICHITA FALLS TX 76307						11. Pool name or Wildcat DENTON WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	26	T14S	R37E		1980'	S	1980'	W	LEA
BH:	K	26	T14S	R37E		1980'	S	1980'	W	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 11/30/17			16. Date Completed (Ready to Produce) 12/15/17			17. Elevations (DF and RKB, RT, GR, etc.) 3806' GR		
18. Total Measured Depth of Well 12641'		19. Plug Back Measured Depth 9510' CIBP SET 11/20/17			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run NO LOGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9222-9264' WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		455'		16"		550 SX		
8 5/8"		32#		4850'		11"		2648 SX		
5 1/2"		15.5, 17, 20#		12639'		7 7/8"		2110 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	9340'				
26. Perforation record (interval, size, and number) 9222-9264' 4 SPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9222-9264' 5000 GALS 15% NEFE					
28. PRODUCTION										
Date First Production 12/20/17		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 12/20/17	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 15	Water - Bbl 150	Gas - Oil Ratio 272			
Flow Tubing Press. NA	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 55	Gas - MCF 15	Water - Bbl 150	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By JOE WHITMAN				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NO PIT USED						33. Rig Release Date: 11/30/17				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name Bob Gilmore		Title Vice President		Date 12-20-17					
E-mail Address bgilmore@son.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison

