Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office
OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM123530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
BASEBALL CAP FEDERAL COM 26H

2. Name of Operator
COG OPERATING LLC

Contact: MAYTE X REYES
E-Mail: mreyes1@concho.com

9. API Well No.
30-025-44153-00-X1

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)
Ph: 575-748-6945

10. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 25 T24S R34E SESW 320FSL 1980FWL
32.181908 N Lat, 103.425377 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC, respectfully requests approval for the following changes to the original approved APD.

10M Manifold:
10M Choke Manifold attached.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Variance:
The referenced well will have a 8.5? hole size for the 10M portion of the hole. The well control plan will attached.

Flex Hose Variance:
Attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396979 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by MUSTAFA HAQUE on 12/06/2017 (18MH0029SE)

Name *(Printed/Typed)* MAYTE X REYES — Title REGULATORY ANALYST

Signature (Electronic Submission) — Date 12/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE — Title PETROLEUM ENGINEER — Date 12/10/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PECOS DISTRICT
DRILLING OPERATIONS
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating, LLC
LEASE NO.:	NMNM123530
WELL NAME & NO.:	26H – Baseball Cap Federal Com
SURFACE HOLE FOOTAGE:	320'/S & 1980'/W
BOTTOM HOLE FOOTAGE	200'/N & 1650'/W; 24
LOCATION:	Section 25 T.24 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	◉ Conventional	○ Multibowl	
Other	☐4 String Area	☐Capitan Reef	☐WIPP

All previous COAs still apply except for the following:

A. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9 5/8** intermediate casing shoe shall be **10,000 (10M)** psi. **Variance approved to use a 5M annular. The annular must be tested to full working pressure (5000 psi.)**

4. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

5. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

MHH 12132017

1. Component and Preventer Compatibility Table

The table below covers drilling and casing of the 10M MASP portion of the well and outlines the tubulars and the compatible preventers in use. Combined with the mud program, the below documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

Component	OD	Preventer	RWP
Drill pipe	5"	Upper 4.5-7" VBR Lower 4.5-7" VBR	10M
HWDP	5"		
Jars	6.25" – 6.5"		
Drill collars and MWD tools	5.875" – 6.125"		
Mud Motor	6.5"-6.75"		
Production casing	5.5"		
ALL	0- 13.625"	Annular	5M
Open-hole	-	Blind Rams	10M

VBR = Variable Bore Ram with compatible range listed in chart.

2. Well Control and Shut-In Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are minimum tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. The maximum pressure at which well control is transferred from the annular to another compatible ram is 2500 psi.

Drilling:

1. Sound the alarm (alert rig crew)
2. Space out the drill string
3. Shut down pumps and stop the rotary
4. Shut-in the well with the annular with HCR and choke in closed position
5. Confirm the well is shut-in
6. Notify contractor and company representatives
7. Read and record the following data
    - Time of shut-in
    - SIDPP and SICP
    - Pit gain
8. If pressure has increased to or is anticipated to increase to 2500 psi, confirm spacing and close the upper pipe rams.
9. Prepare for well kill operation.

Tripping:

1. Sound alarm (alert rig crew)
2. Stab full opening safety valve and close the valve
3. Space out the drill string
4. Shut-in the well with the annular with HCR and choke in closed position
5. Confirm shut-in
6. Notify contractor and company representatives

7. Read and record the following data:
    - Time of shut-in
    - SIDPP and SICP
    - Pit gain
8. If pressure has increased to or is anticipated to increase to 2500 psi, confirm spacing and close the upper pipe rams.
9. Prepare for well kill operation.

Running Casing

1. Sound alarm (alert rig crew)
2. Stab crossover and valve and close the valve
3. Shut-in the well with annular with HCR and choke in closed position
4. Confirm shut-in
5. Notify contractor and company representatives
6. Read and record the following data
    - Time of shut-in
    - SIDPP and SICP
    - Pit gain
7. If pressure has increased to or is anticipated to increase to 2500 psi, confirm spacing and close the upper pipe rams.
8. Prepare for well kill operation

No Pipe in Hole (Open Hole)

1. At any point when pipe or BHA are not in BOP stack, well will be shut in with blind rams, HCR will be open and choke will be closed. If pressure increase is observed:
2. Sound alarm (alert crew)
3. Confirm shut-in
4. Notify contractor and company representatives
5. Read and record the following data
    - Time of shut-in
    - Time of pressure increase
    - SICP
6. Prepare for well kill operation

Pulling BHA through BOP Stack

1. Prior to pulling last joint/stand of drillpipe through the stack, perform a flow check. If well is flowing:
    a. Sound alarm (alert crew)
    b. Stab full opening safety valve and close the valve
    c. Space out drill string with tool joint just beneath the upper pipe ram.
    d. Shut-in the well with upper pipe ram with HCR and choke in closed position
    e. Confirm shut-in
    f. Notify contractor and company representatives
    g. Read and record the following data
        - Time of shut-in
        - SIDPP and SICP
        - Pit gain
    h. Prepare for well kill operation.

2. With BHA in the stack:
    a. If possible to pick up high enough, pull BHA clear of the stack
        i. Follow "Open Hole" procedure above
    b. If impossible to pick up high enough to pull BHA clear of the stack:
        i. Stab crossover, make up one joint/stand of drill pipe, and full opening safety valve and close
        ii. Space out drill string with tool joint just beneath the upper pipe ram.
        iii. Shut-in the well with upper pipe ram with HCR and choke in closed position
        iv. Confirm shut-in
        v. Notify contractor and company representatives
        vi. Read and record the following:
            - Time of shut-in
            - SIDPP and SICP
            - Pit gain
        vii. Prepare for well kill operation.

3. Well Control Drills

Well control drills are specific to the rig equipment, personnel and operation at the time a kick occurs. Each crew will execute one drill weekly relevant to ongoing operations, but will make a reasonable attempt to vary the type of drills. The drills will be recorded in the daily drilling log. Below are minimum tasks for respective well control drills.

Drilling/Pit:

Action	Responsible Party
Initiate Drill • Lift Flow Sensor or Pit Float to indicate a kick • Immediately record start time	Company Representative / Rig Manager
Recognition • Driller and/or Crew recognizes indicator • Driller stop drilling, pick up off bottom and spaces out drill string, stop pumps and rotary • Conduct flow check	Driller
Initiate Action • Sound alarm, notify rig crew that the well is flowing	Company Representative / Rig Manager
Reaction • Driller moves BOP remote and stands by • Crew is at their assigned stations • Time is stopped • Record time and drill type in the Drilling Report	Driller / Crew

Tripping Pit Drills (either in the hole or out of the hole)

Action	Responsible Party
Initiate Drill • Lift Flow Sensor or Pit Float to indicate a kick • Immediately record start time	Company Representative / Rig Manager
Recognition • Driller recognizes indicator • Suspends tripping operations • Conduct Flow Check	Driller
Initiate Action • Sound alarm, notify rig crew that the well is flowing	Company Representative / Rig Manager
Reaction • Position tool joint above rotary and set slips • Stab FOSV and close valve • Driller moves to BOP remote and stands by • Crew is at their assigned stations • Time is stopped • Record time and drill type in the Drilling Report	Driller / Crew

Choke

Action	Responsible Party
• Have designated choke operator on station at the choke panel • Close annular preventer • Pressure annulus up 200-300 psi • Pump slowly to bump the float and obtain SIDPP • At choke operator instruction, slowly bring pumps online to slow pump rate while holding casing pressure constant at the SICP. • Allow time for the well to stabilize. Mark and record circulating drillpipe pressure. • Measure time lag on drillpipe gauge after choke adjustments. • Hold casing pressure constant as pumps are slowed down while choke is closed. • Record time and drill type in the Drilling Report	Company Man / Rig Manager & Rig Crew

Continental

ContiTech

QUALITY CONTROL	No.: QC-DB- 351 / 2016
	Page : 1 / 88
Hose No.: 72879	Revision : 0
	Date: 05. September 2016.
	Prepared by :
	Appr. by:

CHOKE AND KILL HOSE

id.: 3" 69 MPa x 13,72 m (45 ft)

DATA BOOK

Purchaser: SCANDRILL

Purchaser Order No.: 143799

ContiTech Rubber Order No.: 543951

ContiTech Oil & Marine Corp. Order No.: 4500795683 COM880841

NOT DESIGNED FOR WELL TESTING

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°:	1050	
PURCHASER:	ContiTech Oil & Marine Corp.			P.O. N°:	4500795683	
CONTITECH RUBBER order N°:	543951	HOSE TYPE:	3" ID	Choke and Kill Hose		
HOSE SERIAL N°:	72879	NOMINAL / ACTUAL LENGTH:		13,72 m / 13,80 m		
W.P. 69,0 MPa	10000 psi	T.P. 103,5 MPa	15000 psi	Duration:	60	min.

Pressure test with water at ambient temperature

See attachment (1 page)

COUPLINGS Type	Serial N°	Quality	Heat N°
3" coupling with	2587	AISI 4130	J5251
3 1/16" 10K API Swivel Flange end		AISI 4130	036809
Hub		AISI 4130	J6433
3" coupling with	2584	AISI 4130	J5251
3 1/16" 10K API b.w. Flange end		AISI 4130	62580

Not Designed For Well Testing

API Spec 16 C 2nd Edition– FSL2

Temperature rate:"B"

All metal parts are flawless

WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.

STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.

COUNTRY OF ORIGIN HUNGARY/EU

Date:	Inspector	Quality Control
30. August 2016.		ContiTech Rubber Industrial Kft. Quality Control Dept.

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE
No: 1050

CONTITECH RUBBER Industrial Kft.	No: QC-DB- 351 / 2016
	Page: 6 / 88

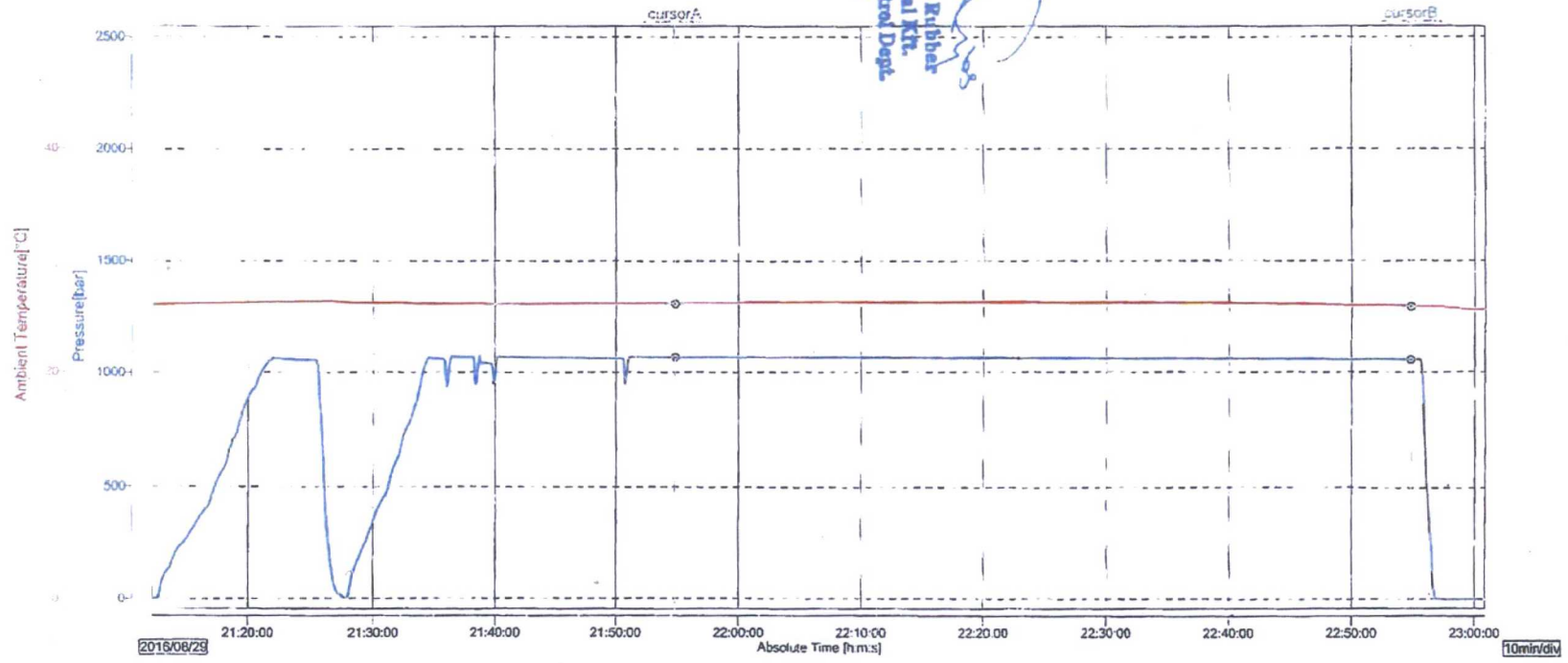
File Name : 014986_72879.GEV,...,014996_72879.GEV
File Message : 72879
Device Type : GX10
Serial No. : S5P606399
Data Count : 1302

Sampling Int. : 5.000 sec
Start Time : 2016/08/29 21:12:25.000
Stop Time : 2016/08/29 23:00:50.000

Print Group : Press-Temp
Print Range : 2016/08/29 21:12:25.000 - 2016/08/29 23:00:50.000
Comment : 142056635

	Cursor A	Cursor B	Difference
Data No.	509	1229	720
Absolute Time	2016/08/29 21:54:50.000	2016/08/29 22:54:50.000	01:00:00.000
Tag Comment	Value A	Value B	Value B-A
Pressure[bar]	1068.16	1054.43	-13.73
Ambient Temperature[°C]	26.17	25.88	-0.29

ContiTech Rubber Industrial Kft. Quality Control Dept. (1)



Hose Data Sheet

CRI Order No.	543951
Customer	ContiTech Oil & Marine Corp.
Customer Order No	4500795683 COM880841
Item No.	1
Hose Type	Flexible Hose
Standard	**API SPEC 16C 2ND EDITION FSL2**
Inside dia in inches	3
Length	45 ft
Type of coupling one end	FLANGE 3.1/16" 10K API SPEC 6A TYPE 6BX, BUTT WELDED, BX154ST.ST. LINED R.GR. SOUR
Type of coupling other end	FLANGE 3.1/16" 10K API SPEC 17D SV SWIVEL FLANGE, BX154 ST.ST. LINED R.GR. SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	CONTINENTAL CONTITECH
Cover	NOT FIRE RESISTANT
Outside protection	St.steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	Yes
Lifting collar	Yes
Element C	Yes
Safety chain	Yes
Safety wire rope	No
Max.design temperature [°C]	100
Min.design temperature [°C]	-20
Min. Bend Radius operating [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15

ContiTech Rubber
Industrial Kft.
QC 2

Continental

ContiTech Fluid Technology

ContiTech Oil & Marine Corp. # 11535 Brittmoore Park Dr., Houston, TX 77041-6916 USA

ScanDrill Inc.
9395 HWY 2767
TYLER TX 75708

Transport-Details - Shipping

Conditions

Shipping Conditions	0 days
Inco Terms	EXW Houston, TX Ex Works

Delivery Note

Document No.	**83352143**
Document Date	**10/05/2016**
Customer Number	15483
Customer VAT No.	
Supplier Number	
N° EORI:	FR41027953300021
Purchase Order No.	143799
Purchase Order Date	07/01/2016
Sales Order Number	880841
Sales Order Date	07/05/2016
Unloading Point	

Weights (Gross / Net)

Total Weight	2,323 LB
Net Weight	1,643 LB

Buyer: Joe Ward
E-mail: jward@scandrill.com
Tel: 903.597.5368

Payment Terms:
50% Due at order Placement
50% Due Prior to Dispatch

Rev 01 - 092116 - Sales Tax added to the order.

Item	Material/Description	Quantity	Weight
10	HCK3FA45IPSIVS 3" x 45ft, Choke and Kill Hose, WP 10K End A: 3.1/16" 10K Flange, API Spec 6A Type 6BX, Butt Welded, BX154 Stainless Steel 316 Lined Ring Groove - Sour End B: 3.1/16" 10K Flange, API Spec 17D SV Swivel Flange, BX154 Stainless Steel 316 Lined Ring Groove - Sour Standard: API SPEC 16C 2ND EDITION FSL2 - Monogrammed Working Pressure: 10000 psi Test Pressure: 15000 psi Fire Rated: No Armoured: Yes - Stainless Steel 316L Interlock Design Temperature: -20 to 100°C High Temperature Exposure / Survival @ 177 Deg C (internal in a kick situation) As Per API 16C B.12.5!	1 PC	1,643 LB

Continental

ContiTech Fluid Technology

Conditions		Delivery Note	
Shipping Conditions	0 days	Document No.	83352143
Inco Terms	EXW Houston, TX Ex Works	Document Date	10/05/2016

Brand Name: Continental ContiTech

serial no:72879

Supplied with.
2 x Safety Clamps
2 x Lifting Collars Double Eyed
2 x Safety Chains c/w Shackles Each End x 8ft

Packing to ISPM-15 Heat Treated
Packing type: Wooden Crate.
Gross weight: 1056 kg / 2323 lbs
Dimensions: 2870 x 640 x 2800 mm (L x W x H)
113 x 25.2 x 110.2 inch
To be handled/shipped in a vertical position

HTS# 4009.42 0050
ECCN: EAR99
COO: Hungary

20	00TAX-SALES SALES TAX %8.25	1	PC	0	LB

Buyer: Joe Ward
E-mail: jward@scandrill.com
Tel: 903 597.5368

Payment Terms:
50% Due at order Placement
50% Due Prior to Dispatch

Rev 01 - 092116 - Sales Tax added to the order

Order/Item 880841/20 07/05/2016
Customer's PO no./item 143799

Inner packages

Continental

ContiTech Fluid Technology

Conditions		**Delivery Note**	
Shipping Conditions	0 days	Document No.	83352143
Inco Terms	EXW Houston, TX Ex Works	Document Date	10/05/2016
		Page 3 of 3	

Quantity	Packaging	Material	Charge
1	113 X 25.2 X 110.2 INCH -Wooden crate	HCK3FA45IPSIVS	1

Package number 118448718

(1) Ship-to party
ScanDrill Inc.
9395 HWY 2767
TYLER TX 75708

(2) Unloading point - storage location - usage

(3) Delivery note no.
83352143

(4) Vendor address (short name, plant, ZIP, city)
ContiTech Oil & Marine Corp.
11535 Brittmoore Park Drive
Houston TX 77041-6916

(8) Supplier ref. no.

(9) Quantity
SN: 72879

(5) Net weight
1,643 LB

(6) Gross weight
2,323 LB

(7) Number of packages
1

(10) Description of delivery, service

(12) ContiTech Sales order no.

(13) Packing date
10/07/16

(14) Engineering change status

(15) Package no.
118448718

(16) Customer PO no.
143799

Material label VDA 4902 Vers. 4

Sender/Vendor

Vendor-no.

ContiTech Oil & Marine Corp.
11535 Brittmoore Park Drive
77041-6916 Houston

Loading point 3301 / CT O&M Corp Houston

Sending-/loading-ref.number 31127221

Recipient Cust.-no. 15483

ScanDrill Inc.
9395 HWY 2767
TYLER TX 75708
USA

Deliv.-/Uploading point

Recipient

Sender no. at shipping carrier

Freight Order

Date 10-05-2016

Relation-no.

Shipping carrier

Carrier-no.

Phone

Fax

Sender comment for the shipping carrier

Incoming date

Incoming time

Delivery-note-no. Packaging number	Quan.	Packaging	S	Contents	Net-weight LB	Gross-weight LB
Delivery(ies):						
83352143	1	113 X 25.2 X 110.2 INCH		3" x 45ft, Choke and Kill Hose, WP 10K	1643	1,054
				SALES TAX %8.25		
118448718						
Total:	1	Volume / working widht approx		Total:	1643	1,054

Prepayment of charges
Ex Works

Sales order no. / PO no.

SO: 880841 / PO: 143799

Cust. order number 143799

Accnt assgmnt

Means of transp. no.

Truck code

Disp. type Truck (Subco

Acknowlgmnt of receipt of the gds recipient:

Shipment above complete and in
Received in correct state.

Company stamp/signature

Driver's confirmation of reception

Shipment above complete and in
Taken over in correct state.

Date Time Signature

Vendor-no.

Sending-/Loading-Ref.number

Sender/Vendor

Vendor-no.

ContiTech Oil & Marine Corp.
11535 Brittmoore Park Drive
77041-6916 Houston

Loading point 3301 / CT O&M Corp Houston

Sending-/loading-ref.number 31127221

Recipient Cust.-no. 15483

ScanDrill Inc.
9395 HWY 2767
TYLER TX 75708
USA

Deliv.-/Uploading point

Recipient

Sender no. at shipping carrier

Freight Order

Date 10-05-2016

Relation-no.

Shipping carrier

Carrier-no.

Phone

Fax

Sender comment for the shipping carrier

Incoming date

Incoming time

Delivery-note-no. / Packaging number	Quan.	Packaging	S	Contents	Net-weight LB	Gross-weight LB
Delivery(ies):						
83352143	1	113 X 25.2 X 110.2 INCH		3" x 45ft, Choke and Kill Hose, WP 10K	1643	1,054
118448718				SALES TAX %8.25		
Total:	1	Volume / working widht approx		Total:	1643	1,054

Prepayment of charges
Ex Works

Sales order no. / PO no.

SO: 880841 / PO: 143799

Cust. order number 143799

Accnt assgmnt

Means of transp. no.

Truck code

Disp. type Truck (Subco

Acknowlgmnt of receipt of the gds recipient:

Shipment above complete and in
Received in correct state.

Company stamp/signature

Driver's confirmation of reception

Shipment above complete and in
Taken over in correct state.

Date Time Signature

Vendor-no.

Sending-/Loading-Ref.number

10M CHOKE MANIFOLD CONFIGURATION