

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42947
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCloy SWD
8. Well Number 002
9. OGRID Number 308339
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **SWD** **OCT 24 2017**

2. Name of Operator **Owl SWD Operating, LLC**

3. Address of Operator **8214 Westchester Dr., Ste.850, Dallas, TX 75225**

4. Well Location
Unit Letter **L** : **1595** feet from the **South** line and **369** feet from the **East** line
Section **15** Township **24-S** Range **32-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	OTHER: TD Reached - SWD Config ☒
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/08/17 TD'd well @ 18,776'; circulate hole, start tripping drill collars.
10/09/17 Finish laying down 4" drill collars; RU wireline - run 1st logs.
10/10/17 Run triple combo OH; run CBL from liner shoe @ 17,208' to surf. (logs sent to OCD dist 1);
RD wireline. RU 2nd wireline and run gauge ring.
10/11/17 Run wireline PKR assembly, set @ 17,146'. RIH w/ TBG, stop ~100' above PKR. Circulate PKR fluid.
10/12/17 Sting into PRK; pressure test CSG to 1000 psi; good. Begin RD rig.
10/13/17 Shear pins on PRK @ 1300 psi, pump 40 bbls. Rig released at 12 noon. Ready for ops. crew.

Daily Reports attached for each day's events.

Spud Date:

5/11/2017

Rig Release Date:

10/13/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE **Agent/consultant**

DATE **10/23/2017**

Type or print name

E-mail address: **ben@sosconsulting.us**

PHONE: **903-488-9850**

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

11/02/17

Conditions of Approval (if any):

Latshaw Drilling & Exploration Company										MORNING REPORT										DATE 10-Oct-2017		RIG NO 21		JOB TYPE Daywork		JOB NO 1		WELL TYPE Vertical		REVISION	
WELL NAME McCloy SWD #2 2										LEGAL DESCRIPTION										SPUD DATE/TIME 11-May-2017 / 06:30		DAYS FR SPUD 152		PROJECTED TD 19800		ACTUAL TD					
OPERATOR OWL oilfield water logistics										State NM		County Lea		JOB START DATE/TIME 01-May-2017 / 06:00		DAYS ON JOB 152		EST RELEASE 20-Sep-2017		TD DATE/TIME											
RIG MANAGER CRAIG WENTHOLD										RIG PHONE NO. 432-847-4875		OPERATOR'S REPRESENTATIVE Ross Robertson		CO MAN PH NO. 985 859 7081		RELEASE DATE/TIME		WEATHER Cold and windy													
OPERATIONS AT REPORT TIME DISCONNECT WEATHERFORD LUBRICATOR AND RIG DOWN GAUGE RING ASSEMBLY										OPERATIONS NEXT 24 HRS Set packer with wire line, run 5 1/2" casing																					
ACCIDENTS/NEAR MISSES/DESCRIPTION none										# JSA's 0		SAFETY DAYS 397		SAFETY RATE		G.P.S. COORDINATES 32.21530 / -103.66973		BOP TEST DATE/PRESSURE 25-Aug-2017 / 10,000													
SAFETY MEETING / JSA TOPICS Pressure washing / house keeping										# STOP CARDS 0		LAST MEETING DATE 09-Oct-2017		CROWN-O-MATIC CHECKED 09-Oct-2017		NEXT BOP TEST DATE / TIME															
LAST INSPECTION 01-May-2017										INSPECTION BY / TITLE DIAMOND J		CREW M/U 5 / 6 / 1		EXTRA CREW/WHY Trainee		OFFICE NOTIFIED YES		BOP DRILL DATE / TIME 05-Oct-2017 / 17:30													
CURRENT DEPTH 18775										FOOTAGE LAST 24 0		PER RATE 0.00		ROT HRS 0		MAX GAS 0		BCKGR GAS 0		CONN GAS 0		TRIP GAS 0		LAST CASING SIZE & SET DEPTH 9.825 12983							
AIR PRESSURE 120										HOOKLOAD 0		PICKUP WEIGHT 0		SLACKOFF 0		ROTATING 0		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 7.75 17221		RIG COSTS									
TIME 06:00										MUD WT IN/OUT 8.9		FUNNEL V/S 28		PV 0		YP 0		10S GEL 0		16M GEL 0		FL LOSS 0		FLT CK 0.00		HTHP FL 0		HTHP FC 0		FUEL ADDED TO MUD TODAY CUM	
MUD TYPE Brine										%SOLIDS 0.0		%LCH 0.0		%SAND 0.0		%OIL 0.0		%H2O 0.0		pH 0.00		MF 0.00		PF 0.00		Ca 0		CI 75000		DAILY MUD COSTS CUM 1359891	
CENTRIFUGES YES										SHAKER TYPE VORTEC		SCREENS API 170		CHANGED 27-Sep-2017		WATER SOURCE FRAC TANK		CUM. DAYS 161		161											
From To Hours Code										Details Of Operations										TIME BREAKDOWN		TODAY WELL									
06:00 10:00 4.00 11										RUN TRIPLE COMB. LOGS. TD @ 18755' MONITOR WELL & FILL HOLE PUMP 20/BBLs HR.										1: RIG UP / DOWN		218.50									
10:00 18:00 8.00 11										RUN CBL MONITOR WELL & FILL HOLE 20/BBLs HR.										2: DRILLING		1453.75									
18:00 22:30 4.50 11										RUN CBL. FILL HOLE 20 BBLs EVERY HOUR										3: REAMING		64.00									
22:30 23:00 0.50 11										WEATHERFORD RIGGING DOWN LOGGING TRUCK										4: CORING											
23:00 01:00 2.00 11										SAFETY MEETING WEATHERFORD RIG 2ND WIRELINE TRUCK										5: COND / CIRC		541.00									
01:00 05:30 4.50 11										FIRST RUN GAUGE RING CONTINUE TO MONITOR WELL & FILL HOLE 20/BBLs HR.										6: TRIPS		832.25									
05:30 06:00 0.50 11										DISCONNECT WEATHERFORD LUBRICATOR AND RIG DOWN GAUGE RING ASSEMBLY										7: LUBRICATE RIG		35.00									
																				8: REPAIR RIG		125.50									
																				9: C/O DRILL LINE		28.00									
																				10: DEVIATION		13.25									
																				11: WIRELINE LOG		24.00 45.00									
																				12: RUN CSG/CMNT		109.00									
																				13: WAIT ON CEMENT		6.00									
																				14: NIPPLE UP BOP		69.00									
																				15: TEST BOP		28.00									
																				16: DRILL STEM TEST											
																				17: PLUGBACK											
																				18: SQUEEZE CMNT		33.50									
																				19: FISHING		83.75									
																				20: DIR. WORK		4.50									
																				21:		156.00									
																				22:		6.00									
																				23:		36.00									
																				24: Not Used											
																				25: Not Used											
																				TOTAL HOURS		24.00 3888.00									
BIT # SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM HRS										DULL CONDITION ROP																					
24 6.5 STX-40DX BAKER HUGHES 5220857 24/24/24 18275 18776 501 0.00 31.50										15.90																					
23 6.5 U613M ULTERRA 36924 18/18/18/18/18 18177 18275 98 0.00 22.00										4.45																					
22 6.5 TD406X BAKER HUGHES 7160983 18/18/18/18/18 17385 18177 792 0.00 51.50										15.38																					
21 6.5 DSH-613-M REED 124854 18/18/18/18/18 17221 0.00																															
# PUMP MODEL Co # HRS/TODAY HOURS LINERS STROKE SPM GPM PRESSURE MAX PSI SPR KILL RATE (PSI) KILL (SPM)																															
1 LEWCO 6.000 12.00 3400 420 30																															
2 LEWCO 6.000 12.00 3400 390 30																															
3 0.000 0.000																															
4 0.000																															
SIZE WEIGHT GRADE I.D. T.J O.D. THREAD STRING # # JOINTS LENGTH IN HOLE ON RACK										DRILL STRING REMARKS																					
5 19.50 S-135 6.5 IF 1 212 jnts of Latshaw pipe 350 jnt of rental pipe																															
LOCATION GEN-1 GEN-2 GEN-3 AC-1 AC-2 TDG TDH DW NO DRILLING ASSEMBLY (FHA) O.D. I.D. LENGTH DEVIATION SURVEYS																															
CO NO 1 2 3 1 2 TD TD offworks																															
HRS TODAY 0.0 6.0 18.0 0.0 24.0 0.0 1.0 1.0																															
HRS ON WELL 3265.0 3835.0 3993.0 1201.0 2209.0 2475.5 2485.0 1505.0																															
HRS LAST CHGE 3265.0 3835.0 3993.0 1201.0 2209.0 2475.5 2485.0 1505.0																															
TOTAL HRS LIFE 31649.0 32490.0 29794.0 20039.0 38231.0 2254.0 3041.0 1505.0																															
DELIVERED TODAY 0 HOURS FUEL																															
ON HAND 9673																															
USED TODAY 538																															
USED THIS WELL 237862																															
FUEL BRAND Industrial oil																															
DISTRIBUTOR																															
SERIAL NUMBER HRS LAST 24 TOTAL HRS CUM WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																															
MAN LIFT 110.00																															
FORK LIFT 110.00																															
TRANSFER PUMP 55.00																															
DESCRIPTION DAY RT STDBY HRLY																															
DRILL PIPE STANDS SINGLES																															
KELLY DOWN																															
TOTAL																															
WEIGHT OF COLLARS / DRILLSTRING																															
HOURS SINCE LAST INSPECTION 1427																															
CARRY FORWARD										NOT CARRY FORWARD																					
1 TON MILES-2300 8										DEPTH DRILLED																					
2 Pump Oil HRS = #1 = 1527 #2 = 1249 9										FROM TO CODE RPM WOB																					
3 Bridle line cycles 1=up 10																															
4 Sub lines = 1up 11																															
5 BHA INSP-5-1-17 12																															
6 DIP INSP-5-1-17 13																															
7 HARD BANDING-5-21-17 14																															
DETAILS:																															

Latahaw Drilling & Exploration Company										MORNING REPORT									
WELL NAME McClay SWD #2										LEGAL DESCRIPTION									
OPERATOR OWL oilfield water logistics										County Lea									
RIG MANAGER JACK HANKINS										RIG PHONE NO. 432-847-4876									
RIG MANAGER JACK HANKINS										OPERATOR'S REPRESENTATIVE Ross Robertson									
OPERATIONS AT REPORT TIME										OPERATIONS NEXT 24 HRS									
INSTALL SWEDGE ON CASING, CIRCULATE PACKER FLUID										ACCIDENT/NEAR MISS DESCRIPTION									
SAFETY										SAFETY									
0 / 0 /										0 / 0 /									
LAST INSPECTION 01-Aug-2017										SAFETY MEETING / JSA TOPICS Well logs/Running casing									
CURRENT DEPTH 18776										INSPECTION BY / TITLE DIAMOND J									
AIR PRESSURE 120										FOOTAGE LAST 24 0									
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06:00										11:30									
11:30										12:30									
12:30										14:00									
14:00										16:00									
16:00										18:00									
18:00										01:30									
01:30										06:00									
TIME LOG										TIME LOG									
OPS										OPS									
18776										18776									
120</																			

MORNING REPORT

Drilling & Exploration Company

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Latshaw Drilling & Exploration Company						MORNING REPORT							DATE 13-Oct-2017		RIG NO 21	JOB TYPE Daywork	JOB NO 1	WELL TYPE Vertical	REVISION								
LEGAL DESCRIPTION						SPUD DATE/TIME 11-May-2017 / 08:30		DAYS FR SPUD 155		PROJECTED TO 19800		ACTUAL TO															
WELL NAME McCloy SWD #2 2						OPERATOR OWL oilfield water logistics		State NM		County Lea		JOB START DATE/TIME 01-May-2017 / 08:00		DAYS ON JOB 165		EST RELEASE 20-Sep-2017		TD DATE/TIME /									
RIG MANAGER JACK HANKINS						RIG PHONE NO. 432-847-4875		OPERATOR'S REPRESENTATIVE Ross Robertson				CO MAN PH NO. 985 859 7081		RELEASE DATE/TIME /		WEATHER											
OPERATIONS AT REPORT TIME												OPERATIONS NEXT 24 HRS															
ACCIDENTS/NEAR MISSES/DESCRIPTION												# JSA's 12	SAFETY DAYS 400		SAFETY RATE		G.P.S. COORDINATES 32.21530 / -103.66973		BOP TEST DATE/PRESSURE 25-Aug-2017 / 10,000								
SAFETY MEETING / JSA TOPICS Rigging down												# STOP CARDS		LAST MEETING DATE 12-Oct-2017		CROWN-O-MATIC CHECKED 12-Oct-2017		NEXT BOP TEST DATE / TIME /									
LAST INSPECTION 01-May-2017		INSPECTION BY / TITLE DIAMOND J		CREW M/U 5 / 6 /		EXTRA CREWS/WHY 0 /		OFFICE NOTIFIED NO		BOP DRILL DATE / TIME 05-Oct-2017 / 17:30																	
CURRENT DEPTH 18776		FOOTAGE LAST 24 0		PEN RATE 0.00		ROT HRS 0.00		MAX GAS 0		BCKGR GAS 0		CONN GAS 0		TRIP GAS 0		LAST CASING SIZE & SET DEPTH 9.825 / 12983		RIG COSTS									
AIR PRESSURE 120		HOORLOAD 0		PICKUP WEIGHT 0		SLACKOFF 0		ROTATING 0		ROTARY TORQUE 0		NEXT CASINO SIZE & SET DEPTH 7.75 / 17221				SERV/REP 0		RENTAL 275									
TIME None		MUD WT IN/OUT %		FUNNEL VIB %		PV %		YP %		10S GEL %		10M GEL %		FL LOSS %		FILT CK 0.00		HTHP FL 0		HTTP FC 0		FUEL ADDED TO MUD CUM		AVERAGE 2610		246	
MUD TYPE None		%SOLIDS 0.0		%LCM 0.0		%SAND 0.0		%OIL 0.0		%H2O 0.0		pH 0.00		MF 0.00		PF 0.00		Ca 0		Cl 0		MUD COSTS DAILY 0 CUM 1366597		CUMULATIVE 428112		40275	
CENTRIFUGES YES		SHAKER TYPE VORTEC		SCREENS API 170		CHANGED 27-Sep-2017		WATER SOURCE FRAC TANK		CUM. DAYS 164		164															
Details Of Operations												TIME BREAKDOWN		TODAY		WELL											
From		To		Hours		Code		WAIT ON 2"HIGH PRESSURE UNION TO PRESSURE UP AND SHEAR PINS ON PACKER, HELD 1000 PSI FOR 5MIN STAGED UP TO BREAK OVER @1300 PSI PUMPED FOR 5 MIN 40 BBLS LOAD OUT CUTTER ROTARY TOOLS RIG RELEASED AT 12:00		1: RIG UP / DOWN		12.00		230.50													
12:00		18:00		6.00		1-003		RIG RELEASED AT 12:00 HRS DRESS OUT BOARD, PICK UP AND INSTALL PICK UP LINE ONTO BECKETT AND ONTO TOP DRIVE, UN PIN TOP DRIVE AND LAY OUT ONTO CATWALK, SLIP ON 20 WRAPS ONTO DRUM TO ENSURE BLOCKS REACHED FLOOR. PICK UP AND UN HOOK TRACK FROM DOG BONE, LAYOUT TRACK, PICK UP SADDLE, AND BRIDAL UP		2: DRILLING		1443.75		64.00													
18:00		00:00		8.00		1-003		RIG DOWN,BREAK DOWN MUD PUMPS,BREAK ALL 4" & 2" HAMMER UNIONS,BREAK HOPPER DISCHARGE UNIONS AND HOSE,DISCONNECTED AND ROLLED UP ALL WATER LINES ON MUD TANKS,SECURE HOSES ON MUD PUMP SKIDS,DISCONNECT MUD TANK ELECTRICAL PLUGS/WIRES IN BETWEEN BOTH-TANKS,BREAK UNIONS/HOSES FROM MUD TANKS TO GAS BUSTER,DISCONNECTED 4" HAMMER UNION AT CHOKE MANIFOLD,LOADED 30 MORE DRILL PIPE JOINTS ON RACK FOR INSPECTION CREW		3: REAMING																	
										4: CORING																	
										5: COND / CIRI				545.50													
										6: TRIPS				832.25													
										7: LUBRICATE RIG				35.00													
										8: REPAIR RIG				125.50													
										9: C/O DRILL LINE				28.00													
										10: DEVIATION				13.25													
										11: WIRELINE LOG				50.50													
										12: RUN CSG/CMNT				123.00													
										13: WAIT ON CEMENT				6.00													
										14: NIPPLE UP BOP				81.50													
										15: TEST BOP				28.00													
										16: DRILL STEM TEST																	
										17: SLOGBACK																	
										18: PUZZEEZE CMNT				33.50													
										19: FISHING				83.75													
										20: DIR. WORK				4.50													
										21: WAIT ON 2"HIG		6.00		173.50													
										22:				6.00													
										23:				36.00													
										24: Not Used																	
										25: Not Used																	
										TOTAL HOURS		18.00		3954.00													
BIT #		SIZE		TYPE																							