

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-42947						
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				McCloy SWD						
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:						
				No.2						
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Owl SWD Operating, LLC				308339						
10. Address of Operator				11. Pool name or Wildcat						
8214 Westchester Dr., Ste.850, Dallas, TX 75225				SWD; Devonian (96101)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	24-S	32-E		1595'	FSL	369'	FEL	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
5/11/2017	10/08/2017	10/13/2017				3599' G.L.				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
18,776'		18,750'		No		Mudlog - TripleCombo - CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
17,221' to 18,750' - Devonian/ Silurian/ Fusselman										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20.0"		133.0#		1134'		26.0"		1045 sx		
13.625"		88.2#		5747'		17.5"		1750 sx		
9.625"		53.5#		12,988'		12.25"		3100 sx		
7.75"		46.1#		17,208'		8.5"		225 sx)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
7.75"	12,800'	17,208'			SIZE	DEPTH SET	PACKER SET			
					5.5"	17,140'	17,146'			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Open hole 17,208' to 18,750'					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
N/A						Shut-In (waiting on MIT, start injection)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
Current wellbore schematic										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
E-mail Address		Ben Stone		Agent for Owl SWD Operating, LLC		10/23/2017				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Rustler 1283'		T. Kirtland	T. Penn. "B"
B. Salado 1363'	T. MissLm 16667'	T. Fruitland	T. Penn. "C"
T. Yates	T. Woodford 17012'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 17205'	T. Cliff House	T. Leadville
T. Queen	T. Fusselman 17994'	T. Menefee	T. Madison
T. Grayburg	T. Montoya 18706'	T. Point Lookout	T. Elbert
T. Delaware Sand 4803'	T. Simpson	T. Mancos	T. McCracken
T. Wolfcamp 12380'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Wolfcamp 12380'	T. Ellenburger	Base Greenhorn	T. Granite
T. Strawn 14020'	T. Gr. Wash	T. Dakota	
T. Atoka 14234'	T.	T. Morrison	
T. Morrow 14980'	T. Bone Springs 8700'	T. Todilto	
T. Lwr. Morrow 15750'	T. 2 nd BS Carbonate 10086'	T. Entrada	
T. Barnett 16277'	T. 2 nd BS Sand 10400'	T. Wingate	
T. Penn	T. 3rd BS Sand 11676'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
16277	16667	345	SHALE: drk gry,gry,drk brn, brn,sme blk,blk,y,sft c gmm y sme mod frm,v/lmy, erthy,sme v/sity				
16667	17012	193	SHALE: blk,drk gry,gry,drk brn,sbbiky-blky				
17012	17205	789	LIMESTONE: off-wht,tn,crm,wht,mott,drk brn				
17205	17994	712	SHALE: lt gry,gry,drk gry,blk,sbbiky-blky,sft,sm mod frm,rthy-sity txt sm v/lmy ip,sm pyrt incl				
			DOLOMITE: off wht,mlky,clr, wht,transl,opque micro xln,sm v/fn xln, mod dns,frm-v/frm,sm				
			mod hrd,tr brttle, tr lmy incl,no vis por				
			LIMESTONE:off wht,crm,lt gry,sm drk brn,v/fn xln,sm micro xln,mott,mod dns,sucro ip,brttl				
17994	18706	70	LIMESTONE/ DOLOMITE/ CHERT				
18706	18776		LIMESTONE: drk brn,brn,crm,off wht,wht,v/fn- micro xln,brttl,silic,sm				