

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
DEC 21 2017
RECEIVED

WELL API NO. 30-025-38637
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 455
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter D : 1310 feet from the NORTH line and 660 feet from the WEST line
 Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

12/08/2017 MIRU WRO, Killed well, ND Inj tree, NUBOP, Tested BOP & SDON
12/11/2017 Rig up wire line to set 1.43 plug in packer, Circulate hole with clean water, POOH with tubing laying it down and On/off tool.
12/12/2017 Check pressure, Tubing N/A, 7" 0 PSI, 9 5/8 1300 PSI 13 3/8 0 PSI, Move out fiberlined tubing and move in work String. RIH with on/off tool, and 4' perforated sub latch on circulate hole and release packer POOH. RIH with 7" packer and Plug to 4315'.

ORIGINAL MIT CHART AND COPY ATTACHED , CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/20/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 12/26/2017

Conditions of Approval (if any):

RBDMS-CHART - ✓

API# 30-025-38637

CENTRAL VACUUM UNIT # 455

Repair Work Continued

12/13/2017 Rig up wireline and pull 1.43 profile plug. Pump down tubing to see if there is any migration up the 9 5/8. Keeping pressure in 7" to 500 PSI Maximum. RIH with injection packer and set and test it to 500 PSI (held). Get off on/off tool and pull 1 joint shut down.

12/14/2017 Check pressure, pull out laying down work string, RIH with TK 99 and on/off tool. Circulate packer fluid.

12/15/2017 Check PSI and hanger, nipple down BOP< nipple up wellhead. Chart test casing for 30 minutes with George Bower/ NMOCD witnessing test. Rig down move off location.

PRINTED IN U.S.A.

NOON

6 PM

MIDNIGHT

6 AM

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DATE
12/15/17
BR 2221



Start

Post Workover

Chevron

CVID # 455

30-025-38637

D-36-175-342

Cal. B. Date - 5/25/17

10000#

Seq # - 4431

Start - 5:40#

End - 5:40#

30 min

[Signature]
Reverse this
oil sample
key

End



