

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Hondo Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address David H. Arrington Oil & Gas, Inc. P. O. Box 2871 Midland, TX 79702		2 OGRID Number 5898
3 Reason for Filing Code/ Effective Date RT: 2000 bbls April 2006		4 Pool Code 46310
5 API Number 30 - 025 36906	6 Pool Name Midway Bone Spring	7 Well Number 1
8 Property Code 34344	9 Property Name Miracle Nymph 14 State	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
M	14	17S	36E		650	330	2310	West	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
L	14	17S	36E		2224	South	430	West	Lea
12 Loc Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/C	22 POD ULSTR Location and Description
034053	Plains Marketing, LP 214 West CR 61 Hobbs, NM 88242		O	Sec 14, T17S, R36E (M)

IV. Produced Water

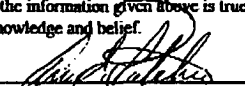
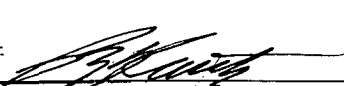
23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBD	29 Perforations	30 DHC, MC
12-20-04	3-12-06	TVD: 10,500'	MWD: 11099	10689-10726'	
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
17 1/2"	13 3/8"	395'	445 SX		
12 1/4"	9 5/8"	5247'	2900 SX		
8 3/4"	7"	10500'	300 SX		
6 1/8"	4 1/2"	11099'	825 SX		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
3-15-06		No test - well cleaning up for potential test.			
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by:  Title: PETROLEUM ENGINEER Approval Date: APR 19 2006	
Printed name: Ann E. Ritchie Title: Regulatory Agent E-mail Address: ann.ritchie@wtor.net Date: 4-13-06		Phone: 432 684-6381 432 684-47481	

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 4/17/2006 8:52 AM

None of these appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Monday, April 17, 2006 7:42 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Matathon Oil Co (14021)
Momentum Energy (227069)
David H Arrington Oil & Gas (5898)
Chevron USA Inc, (4323)
Chesapeake Operating Inc (147179)
Yates Petroleum Corp (25575)
Occidental Permian LP (157984)
Pogo Producing Co (17891)
Samson Resources Co (20165)
Range Operating New Mexico Inc. (277588)

Please let me know. Thanks Donna