Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-37354
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SATION FOR PERMIT" (FORM C-101) FOR SUCH	New Maries M Char
PROPOSALS.)		New Mexico M State 8. Well Number 50
	Gas Well Other	
2. Name of Operator Range Operating New Mexico, Inc.		9. OGRID Number 227588
3. Address of Operator		10. Pool name or Wildcat
777 Main St., Ste. 800, Fort Worth,	TX 76102	Blinebry/Drinkard
4. Well Location		
Unit Letter E: 1650 feet from the north line and 330 feet from the west line		
Section 17	Township 22S Range 371	E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
Pit or Below-grade Tank Application o	Cleaning	
		Distance from manual conformation
	nterDistance from nearest fresh water well	
Pit Liner Thickness: mil		s; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	· 	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
OTHER:	☐ OTHER:	DHC 🖂
13. Describe proposed or comp	leted operations. (Clearly state all pertinent detail	ls, and give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Completion	s: Attach wellbore diagram of proposed completion
or recompletion. 2-22-06 Unhang well. POOH w/rods & pmp. Pmp 40 bbls 2% KCl dn tbg. Well on vac. NU BOP. POOH w/tbg. SWIFN.		
2-23-06 Fin TIH w/DC's & tbg. Tagged fill @ 6390'. RU JU stripper w/rubber, PS & FAU. Pmp dn tbg & BC to tnk. Wsh to CIBP @		
6390'. DO CIBP. RIH w/DCs & tbg below btm perf 6463 – 6570. Tagged fill @ 6657'. Wsh to 6721. Jett well cln for 1 ½ hrs.		
Good cln returns. RD PS & FAU. POOH w/40 jts of tbg. Secured WH. SWIFN. 2-24-06 Fin POOH w/tbg, DC & bit. Pmp 25 bbls 2% KCl wtr dn csg to control well while laying dwn collars. RBIH W/NG, SN TAC & tbg.		
Well started flowing while RIH w/tbg. Killed well w/25 bbls 2% KCl. Fin RIH w/tbg. ND BOP. NU WH. Set TAC. Preprio run		
rods. RIH w/new pmp and rods. Respaced and hung well on . RU pmp trk. Loaded well w/23 bb/s 2% KCL wtr. Tst to 600 psi.		
Good tst. Released press. Turned on PJ. Well not pmp. LS well. Couldn't get well to pmp. SDFN. 2-25-06 Unhang well. Unseated pmp. POOH w/rods & pmp. R&R pmp. RBIH w/another pmp & rods. Respaced and fluing well on the pmp. RBIH w/another pmp & rods. Respaced and fluing well on the pmp. RBIH w/another pmp & rods.		
Loaded well w/2% KCL wtr. Tst to 500 psi. Good tst. Released pressure. Turned on PJ. Well pmp good. Hung well on. Lieft		
Going to sales. SWIFN.	·	0000
(i) According to R-11 (ii) Pool Name:	363 established pre-approved pool & area Blinebry Oil & Gas (06660) Drink	card (19190)
(ii) Pool Name.		63 – 6570
(iv) Prod % Oil, Gas, V	Vtr 83, 42, 83 17	7, 58, 17
(v) The downhole con (vi) This is a State wel	imingling of oil, gas & wtr from the above fields wil	Il not reduce the value of the remaining production.
		- Gwership Same wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general per	mit 🗍 or an (attached) alternative OCD-approved plan 🗍.
SIGNATURE	TITLE Sr. Reg. Sp.	DATE 4 17 06
Miser !	ITTLE SI. Keg. Sp.	DATE_4-17-06
Type or print name Paula Hale	E-mail address: phale@rangeresource	es.com Telephone No. 817/810-1916
For State Use Only		
APPROVED BY:	TITLE PETROLEUM	MENGINEER DATAPR 1 8 2006
Conditions of Approval (if any):		
` '/	DHC Order M	- HUK-0142