

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37137
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
4. Well Location Unit Letter <u>P</u> : <u>10</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>13</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 125
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3580'		9. OGRID Number 370080
		10. Pool name or Wildcat Jalmat (Tansill, Yates, Seven Rivers)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 12-10-2018

INT TO PA _____
 P&A NR _____
 P&A R _____

SUBSEQUENT REPORT OF:
 PLUG WORK ALTERING CASING
 CE DRILLING OPNS. P AND A
 CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20 - 11/21/2017: MIRU PU and equipment. NDWH, NU BOP. POOH with 2 3/8" tubing. RU wireline and RIH with 5.5" gauge ring. POOH. RIH with 5.5" CIBP and set @ 3600'. Close well in and SION.

11/21 - 11/22/2017: RU pump, and and circulate hole with 9.5# mud, spot 25 sx Class C cement 3600' to 3354'. POOH with 2 3/8" tubing. WOC. Tag TOC at 3338'. PU and spot 25 sx Class C cement at 2000'. Perforate at 450', break down perfs and break circulation out 8 5/8", mix and pump 125 sx C cement. Good circulation and cement out of 8 5/8" surface casing and 5 1/2" casing is standing full. No fall back, good cement inside and out, witnessed by NMOCD. SD.

11/22 - 11/23/2017: Check cement top. Still full to surface. RDMO rig and plugging equipment. Will install dry hole marker, cut off anchors and clean up location.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher TITLE: Agent DATE: 12/06/2017

Type or print name Shelly Doescher E-mail address shelly_doescher@yahoo.com PHONE: 505-320-5682

APPROVED BY: Kevin Futner TITLE Compliance Officer DATE 12-27-17

Conditions of Approval (if any):