A. Applicant Devon Energy Production Company, L.P	District I State of New Mexico Form C-129 District II Bill S. First St., Artesia, NM 88210 HOBES OCD 220 South St. Francis Dr. Revised August 1, 2011 District III 1000 Rio Brazos Road, Aztec, NM 87410 DOED 20 South St. Francis Dr. Submit one copy to appropriate District Office District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Sold 8 NFO Permit No. I220 S. St. Francis Dr., Santa Fe, NM 87505 Qoll 8 NFO Permit No. (For Division Use Only) Revised Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
All thereby requests an exception to Rule 19.15.18.12 for	А.	Applicant Devon Energy	Production Company, L.P.	
N/A _, Yr, for the following described tank battery (or LACT): Name of Lease Taipan 15-10 BS CTBName of Pool Brinninstool; Bone Spring (7320) Location of Battery: Unit Letter _A Section _15 Township _23S_Range _33E		whose address is333 West Sheridan Avenue, Oklahoma City, OK 73102,		
Name of Lease		hereby requests an exception to Rule 19.15.18.12 for days or until		
OPERATOR OIL CONSERVATION DIVISION OPERATOR OIL CONSERVATION DIVISION OPERATOR OIL CONSERVATION DIVISION		N/A, Yr, for the following described tank battery (or LACT):		
Number of wells producing into battery 3 wells: Black Mamba 15 State Com 7H (30-025-426231, #8H (30-025-42630); 9H (30-025-42631		Name of Lease Taipan 15-10 BS CTB Name of Pool Brinninstool; Bone Spring (7320)		
B. Based upon oil production of190barrels per day, the estimated * volume of gas to be flared is1144MCF; Valueper day. C. Name and location of nearest gas gathering facility:DCP D. DistanceEstimated cost of connection		Location of Battery: Unit Letter A Section 15 Township 23S Range 33E		
 B. Based upon oil production of190barrels per day, the estimated * volume of gas to be flared is1144MCF; Valueper day. C. Name and location of nearest gas gathering facility:DCP D. DistanceEstimated cost of connection				
C. Name and location of nearest gas gathering facility:	В.	Based upon oil production of190 barrels per day, the estimated * volume		
DCP D. DistanceEstimated cost of connection		of gas to be flared is1144MCF; Valueper day.		
E. This exception is requested for the following reasons: Devon Energy Production Company, LP respectfully requests permission to flare the Taipan 15-10 BS CTB for 30 days, beginning 01/02/2018 to 02/02/2018. This emergency request is due to DCP issues with takeaway due to freezing weather conditions. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	C.			
Devon Energy Production Company, LP respectfully requests permission to flare the Taipan 15-10 BS CTB for 30 days, beginning 01/02/2018 to 02/02/2018. This emergency request is due to DCP issues with takeaway due to freezing weather conditions. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	D.			
BS CTB for 30 days, beginning 01/02/2018 to 02/02/2018. This emergency request is due to DCP issues with takeaway due to freezing weather conditions. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 2/2/2018	E.	This exception is requested for the following reasons:		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until $2/2/2018$		BS CTB for 30 days, beginning 01/02/2018 to 02/02/2018. This emergency request is due to DCP		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until $2/2/2018$				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		0/0/000	
Signature Kebelle By By Majey Down	DI LUDIO		By MapysBrown	
Printed Name & Title Rebecca Deal Regulatory Analyst Title AO/IL			Title AO/IL	
E-mail Address rebecca.deal@dvn.com Date 1/3/2018	& Title <u>Rebecca Deal, Regulatory Analyst</u>		1/2/2010	

E-mail Address rebecca.deal@dvn.com

 Date 01/03/2018
 Telephone No. 405-228-8429

 * Gas-Oil ratio test may be required to verify estimated gas volume.
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