

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 RECEIVED
 JAN 02 2018

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03109	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HOBBS 'N' STATE	
8. Well Number 2	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM; BLINEBRY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter C : 330 feet from the NORTH line and 1650 feet from the WEST line
 Section 8 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	<p style="text-align: center;">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure is as follows:

1. Call and notify NMOCD 24 hours before operations begins.
2. MIRU, NDWH, NU BOPE.
3. Pull equipment and test casing.
4. Set CIBP between 5970-5980', circulate well with packer fluid and spot 25 sxs or dump bail 35' of cement on top.
5. Notify NMOCD to witness pressure test of casing and chart.
6. File subsequent report with MIT chart to NMOCD.

Proposed wellbore diagram is attached.

Condition of Approval: notify
 OCD Hobbs office 24 hours

Spud Date:

Rig Release Date: prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 1/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only
 APPROVED BY:  TITLE AO/II DATE 1/3/2018

Conditions of Approval (if any):

NO PROD REPORTED - 11 MONTHS

Hobbs "N" State No. 2

Created: 12/12/11 By: CHAY
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Hobbs 'N' State
 Field: Vacuum (Drinkard)
 Surf. Loc.: 330' FNL & 1650' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: P&A'd 10/19/2004

Well #: 2 St. Lse: _____
 API: 30-025-03109
 Unit Ltr.: C Section: 8
 TSHP/Rng: T18S; R35E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: _____
 Chevno: _____

Proposed Wellbore

Surface Casing

Size: 13 3/8"
 Wt., Grd.: 35.6#
 Depth: 314'
 Sxs Cmt: 310
 Circulate: yes
 TOC: Surface
 Hole Size: 17 1/2"

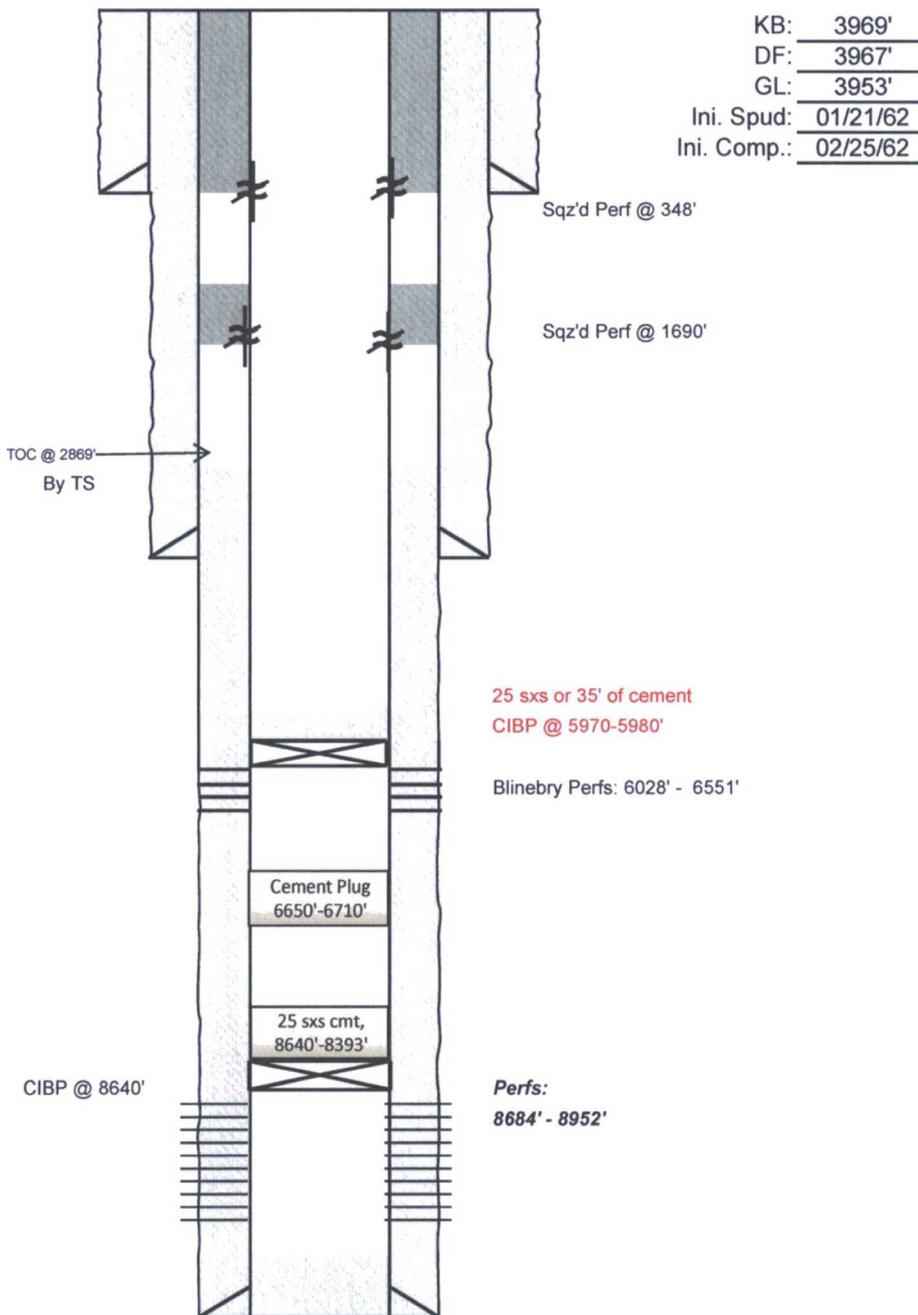
Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#, J-55
 Depth: 3275'
 Sxs Cmt: 1100'
 Circulate: yes
 TOC: Surf-by Calc
 Hole Size: 11"

Formation Tops	
T/Salt	1690'
B/Salt	2916'
T/Yates	3037'
T/7Rvs	3393'
T/Queen	4053'
T/Grayburg	4495'
T/Penrose	4246'
T/San Andres	4864'
T/Clearfork	7540'
T/Drk	8194'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 8969'
 Sxs Cmt: 779
 Circulate: No
 TOC: 2869' TS
 Hole Size: 7-7/8"



KB: 3969'
 DF: 3967'
 GL: 3953'
 Ini. Spud: 01/21/62
 Ini. Comp.: 02/25/62

25 sxs or 35' of cement
 CIBP @ 5970-5980'

Blinbry Perfs: 6028' - 6551'

Perfs:
 8684' - 8952'

PBTD: 8961'
 TD: 8970'