

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
RECEIVED
JAN 03 2018

WELL API NO. 30-025-02276
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 21
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4016' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 2 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure is as follows:

1. Call and notify NMOCD 24 hours before operations begins.
2. MIRU, NDWH, NU BOPE.
3. Pull equipment and test casing.
4. Set CIBP between 4132-4122', circulate well with packer fluid and spot 25 sxs or dump bail 35' of cement on top.
5. Notify NMOCD to witness pressure test of casing and chart.
6. File subsequent report with MIT chart to NMOCD.

Proposed wellbore diagram is attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 1/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 1/3/2018
Conditions of Approval (if any):

VGSAU #21 Proposed Wellbore Diagram

Created:	04/24/06	By:	C. A. Irlie
Updated:	11/21/07	By:	NC
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	1980' FSL, 660' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Oil Well		

Well #:	21	St. Lse:	B-1189
API	30-025-02276		
Unit Ltr.:	L	Section:	2
TSHP/Rng:	S-18 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		
Chevno:	FA3437		

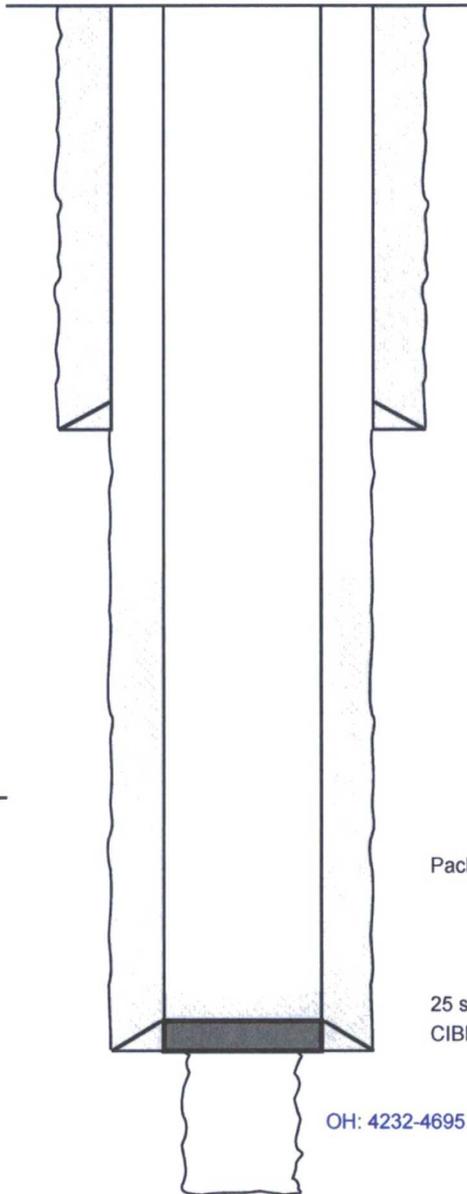
Surface Casing	
Size:	8 5/8"
Wt., Grd.:	32#
Depth:	844
Sxs Cmt:	400
Circulate:	Yes
TOC:	Surface
Hole Size:	10"

Production Casing	
Size:	5 1/2"
Wt., Grd.:	17#
Depth:	4,217
Sxs Cmt:	200
Circulate:	No
TOC:	?
Hole Size:	6-3/4"

Open Hole	
Depth:	4,700
Hole Size:	

KB:	NA
DF:	4027'
GL:	4016'
Ini. Spud:	10/01/44
Ini. Comp.:	12/17/44

Production Equipment - Bottoms



Packer fluid

25 sxs or 35' of cement
CIBP between 4132-4122'

OH: 4232-4695.

PBTD:	4655'
TD:	4700'