A REAL PROPERTY AND ADDRESS OF THE REAL PROPERTY AND ADDRESS OF THE REAL PROPERTY AND ADDRESS OF THE REAL PROPERTY ADDRESS OF THE RE		and the second se		and the second se			
Submit 1 Copy To Appropriate District Office	State of New Mexico			Form			
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-025-05665	October 1	3, 2009		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	VISION -	5. Indicate Type of L	6356			
District III	1220 South St. Francis	Dr.	STATE	FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	,	6. State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State off te Gas E	cuse 140.			
	CES AND REPORTS ON WELLS		7. Lease Name or Ur	nit Agreement N	Vame		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Monument G/SA Unit Blk. 6				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection well.			8. Well Number 13				
2. Name of Operator	(IHVIH)HO		9. OGRID Number 8	373			
Apache Corp. 3. Address of Operator	8102 2 0 NAL		10. Pool name or Wi	Ideat			
P O box Drawer D Monument NM				Eunice Monument G/SA			
4. Well Location COO S880H							
Unit LetterM	:660feet from theS	line and	660feet	from the			
Wline							
Section 20		ange 37E	NMPM	Lea Cour	nty		
	11. Elevation (Show whether DR, RK)	3, <i>RT</i> , <i>GR</i> , <i>etc</i> .)					
12. Check A	Appropriate Box to Indicate Natur	e of Notice, F	Report or Other Da	ita			
			•				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
PERFORM REMEDIAL WORK		MEDIAL WORK		AND A			
PULL OR ALTER CASING		SING/CEMENT		AND A			
		SING/OLMENT					
OTHER:		HER:	TA well bore				
	leted operations. (Clearly state all pertin						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
12/13/2017 Move in rig up Capitan and set CIPB @ 3.660 with 35' of semant dump bailed on ten Loaded the ensing with peaker fluid							
Move in rig up Capitan and set CIBP @ 3,660 with 35' of cement dump bailed on top. Loaded the casing with packer fluid. 12/28/2017							
Move in Maclaskey truck and pressure the casing to540 psi and chart for 32 minutes. Starting pressure 540 # and finale pressure 540#							
Apache Corporation requests a TA status for this well.							
	/	HOB					
	Para	NUD					
This Approval of Temporary JAN 02 2018							
This Approval of Temporary Pro HOB Abandonment Expires 12/28/2021 JAN 02 2018							
		RECE	VED				
				1			
Spud Date:	Rig Release Date:						
I hereby certify that the information	above is true and complete to the best of	my knowledge	and belief.				
()	2						
SIGNATURE	TITLE_Instrum	ent Tech	DATE	E12/28/2017	7		
		DEllera	been puon	E. 575 441 /	1724		
Type or print name $_$ Jim Ellison_ For State Use Only \land	E-mail address: _J	D.Ellison@apac	checcorp.com_ PHON	E:	//34		
APPROVED BY: DATE DATE DATE DATE DATE							
Conditions of Approval (if any):							
	INDUIS- CAA	21-1					



