

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
**HOBBS OGD** Minerals and Natural Resources  
**DEC 26 2017**  
**RECEIVED**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injection Well <input type="checkbox"/>		WELL API NO. 30-025-24331
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : <u>210</u> feet from the <u>SOUTH</u> line and <u>1420</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>S18</u> Range <u>E34</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,988' (GL)		8. Well Number <u>019</u> 9. OGRID Number <u>4323</u>
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed operations are to P&A the VGSAU 019 wellbore by intercepting an offset well at the top of the Grayburg perforation interval ~4200' and at the top and base of salt at ~1600' and 2800' respectively and cement squeeze each intercept point. We will then P&A the original wellbore from above the part at ~824' to surface.

Proposed P&A wellbore diagram attached.

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

**E-PERMITTING**  
 CONVERSATION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSCG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO P&A INT TO P&A P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 12/21/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Makayla Brown TITLE AO/IT DATE 12/26/2017  
 Conditions of Approval (if any):

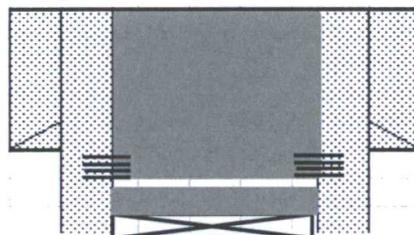
**Proposed VGSAU #19W Wellbore Diagram**

Created:	01/05/06	By:	C. A. Irlle
Updated:	02/01/17	By:	M. Stewart
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	210' FSL & 1,420' FWL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	SI		

Well #:	19W	St. Lse:	B-1306-1
API	30-025-24331		
Unit Ltr.:	N	Section:	1
TSHP/Rng:	S-18 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		
Chevno:	FH0783		

**Surface Casing**

Size:	8 5/8"
Wt., Grd.:	20#
Depth:	354'
Sxs Cmt:	300
Circulate:	Yes
TOC:	Surface
Hole Size:	12 1/4"



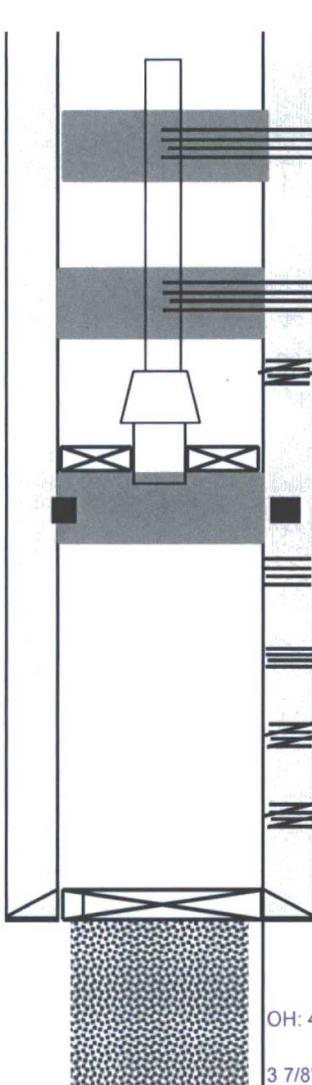
Perf @ 400'  
Circulate to surface

25+ sacks Cmt  
CIBP @ ~800'

KB:	4000'
DF:	3999'
GL:	3988'
Ini. Spud:	02/06/73
Ini. Comp.:	02/21/73

**Production Casing**

Size:	4 1/2"
Wt., Grd.:	9.5#, J-55
Depth:	4700'
Sxs Cmt:	650
Circulate:	No
TOC:	3520' Est.
Hole Size:	7 7/8"



Casing parted ~820' in Redbeds

WS parted in hole  
Est. FT @ 851'

Perf & Sqz at top of salt ~1600'  
CMT 800-1610'

Perf & Sqz at base of salt ~2800'  
CMT 2000-2810'

Sqz'd 3415' w/2500 sx. Cmt.

Tbg cut @ 4066'  
Pkr. 4109'.

Intercept ~4200'  
CMT PLUG ~3800-4658'

DV 4333'.

CIBP 4658'.

OH: 4700-4735'.

3 7/8" hole size.

**Perforations:**

Perfs: 4536-4610' w/TZ pill  
and 700# sluggish material. 3/30/76.  
4377-4683' 2/26/73.  
Sqz'd 4632-4638' w/100 sx. 11/1/74.  
Sqz'd 4669-4683' w/20,000 gals  
Injectrol + 200 sx. 11/22/78.

**Tubing and Packer Detail:**

1-4 1/2" ELDER inj pkr. @ 4109'.

**Original OH:**

4700-4735'.

PBTD: 4658'  
TD: 4735'