

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICIAL FILE COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86153
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-4615		8. Well Name and No. TOMCAT 21 FEDERAL 03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T23S R32E SWNW 1980FNL 660FWL		9. API Well No. 30-025-33911-00-S1
		10. Field and Pool or Exploratory Area DIAMONDTAIL-DELAWARE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 8/22/17: MIRU P&A Unit. POOH w/rod pump assembly.
- 8/23/17: POOH w/2-7/8" production tubing from 8,463'. Set CIBP @ 7,345'.
- 8/24/17: Tagged CIBP @ 7,345'. Circulated w/10# salt gel mud. Tested casing to 500 psi. Held ok.
- 8/24/17: Spot 25 sx Cl C @ 7,345' - 7,095'.
- 8/25/17: Spot 50 sx Cl C @ 4,865'. Tagged TOC @ 4,309'.
- 8/25/17: Perfed @ 1,570'. Pumped 45 sx Cl C in/out 1,570'. Tagged TOC @ 1,330'.
- 8/25/17: Perfed @ 665'. Pumped 40 sx Cl C in/out @ 665'.
- 8/28/17: Tagged TOC @ 467'. Perfed @ 140'. Pumped 35 sx Cl C in/out to surface.
- Cut wellhead off 3" BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

HOBBS OCD

JAN 03 2018

RECEIVED

RECLAMATION
DUE 2-28-18

Sundry is progress.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #386730 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/25/2017 (17PP0521SE)	
Name (Printed/Typed) RONNIE SLACK	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 08/30/2017

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James B. Andrews</i>	Title <i>Supv. PET</i>	Date <i>1-2-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CRD</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOMCAT 21 FEDERAL #3		Field: DIAMONDTAIL SOUTHWEST	
Location: 1980' FNL & 660' FWL; SEC 21-T23S-R32E		County: LEA	State: NM
Elevation: 3688' KB; 3674' GL; 14' KB to GL		Spud Date: 3/15/01	Compl Date: 4/23/01
API#: 30-025-33911	Prepared by: Ronnie Slack	Date: 8/29/17	Rev:

WELBORE PLUGGED & ABANDONED
8/29/17

17-1/2" hole
13-3/8", 48#, H40, STC, @ 611'
Cmt'd w/595 sx to surface

TOC @ 3,710'-CBL 4/9/01

12-1/4" hole
8-5/8", 32#, S80, STC, @ 4,815'
Cmt'd w/1700 sx to surface

DELAWARE
7,386' - 7,408', 2 spf (4/14/01)
Frac w/92K# Jordan sand, + 18K# RC 16/30-4/18/01

DELAWARE
8,466' - 8,480', 2 spf (4/9/01)
Frac w/69820# 16/30 + 8000# resin coated-4/13/01

7-7/8" Hole
5-1/2", 17#, J55 & N80, LTC, @ 8,650'
Cmt'd w/460 sx H/400 sx C



Actual:
3. Cut wellhead off 3' BGL. Set BGL dry hole marker. (8/29/17)
2. Pmp 35 sx Cl C In/out to surface. (8/28/17)
1. Perf @ 140'. (8/28/17)

Actual:
3. Tagged TOC @ 467'. (8/28/17)
2. Pmp 40 sx Cl C In/out @ 665'. (8/25/17)
1. Perf @ 665'. (8/25/17)

Actual:
3. Tagged TOC @ 1,330'. (8/25/17)
2. Pmp 45 sx Cl C In/out @ 1,570'. (8/25/17)
1. Perf @ 1,570'. (8/25/17)

Actual:
2. Tagged TOC @ 4,309'. (8/25/17)
1. Spot 50 sx Cl C @ 4,865'. (8/24/17)
(T. Delaware @ 4800; B.Salt @ 4550)

Actual:
3. Spot 25 sx Cl C @ 7,345' - 7,095'. (8/24/17)
2. Tagged CIBP @ 7,345'. Circ w/salt gel mud. (8/24/17)
1. Set CIBP @ 7,345'. (8/23/17)

8,566' PBD

8,650' MD