

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-43917 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Pirate State 6. Well Number: 101H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Centennial Resource Production, LLC																																		
10. Address of Operator 1001 17 th Street, Suite 1800 Denver, CO 80202																																		
9. OGRID 372165																																		
11. Pool name or Wildcat Red Hills, Bone Spring, North																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>16</td> <td>24S</td> <td>34E</td> <td>P</td> <td>367</td> <td>South</td> <td>330</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>16</td> <td>24S</td> <td>34E</td> <td>A</td> <td>295</td> <td>North</td> <td>270</td> <td>East</td> <td>Lea</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	16	24S	34E	P	367	South	330	East	Lea	BH:	A	16	24S	34E	A	295	North	270	East	Lea	
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13. Date Spudded 09/16/2017	14. Date T.D. Reached 10/2/2017	15. Date Rig Released 10/4/2017	16. Date Completed (Ready to Produce) 10/25/2017	17. Elevations (DF and RKB, RT, GR, etc.)																														
18. Total Measured Depth of Well 13,862'	19. Plug Back Measured Depth 13,811'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray MWD																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,786' - 13,742'																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	54.50LB J-55 BTC	1,261'	17-1/2"	1075sks		
9-5/8"	40LB J-55 LT&C	5,442'	12-1/4"	1430sks		
5-1/2"	20LB P-110 DQX	13,850'	8-3/4"	2275sks		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9,786'-13,742': 4 shots/ft., .4062", 277,696 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,786' - 13,742'</td> <td>11,342,478 gal - Slick Water</td> </tr> <tr> <td>9,786' - 13,742'</td> <td>15,367 gal - 15% HCl</td> </tr> <tr> <td>9,786' - 13,742'</td> <td>11,803,080 lbs - Proppant</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,786' - 13,742'	11,342,478 gal - Slick Water	9,786' - 13,742'	15,367 gal - 15% HCl	9,786' - 13,742'	11,803,080 lbs - Proppant
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28. PRODUCTION							
Date First Production 10/27/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)	
Date of Test 11/17/17	Hours Tested 24hrs	Choke Size 64	Prod'n For Test Period	Oil - Bbl 914.51	Gas - MCF 2,295	Water - Bbl. 2,832	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 450	Calculated 24-Hour Rate	Oil - Bbl. 914.51	Gas - MCF 2,295	Water - Bbl. 2,832	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared/Sold						30. Test Witnessed By	
31. List Attachments Directional Survey, As Drilled Plat							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD83	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Digitally signed by Melissa Luke DN: cn=Melissa Luke, c=US, o=Centennial Resources Production, LLC, ou=Sr. Regulatory Analyst, email=melissa.luke@cdevinc.com Date: 2017.12.18 16:12:37 -0700	Printed Name Melissa Luke	Title Sr. Regulatory Analyst	Date 12/15/17
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KZ

E-mail Address melissa.luke@cdevinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	850	T. Canyon	T. Ojo Alamo
T. Salt	1700	T. Strawn	T. Kirtland
B. Salt	5427	T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs 9176	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

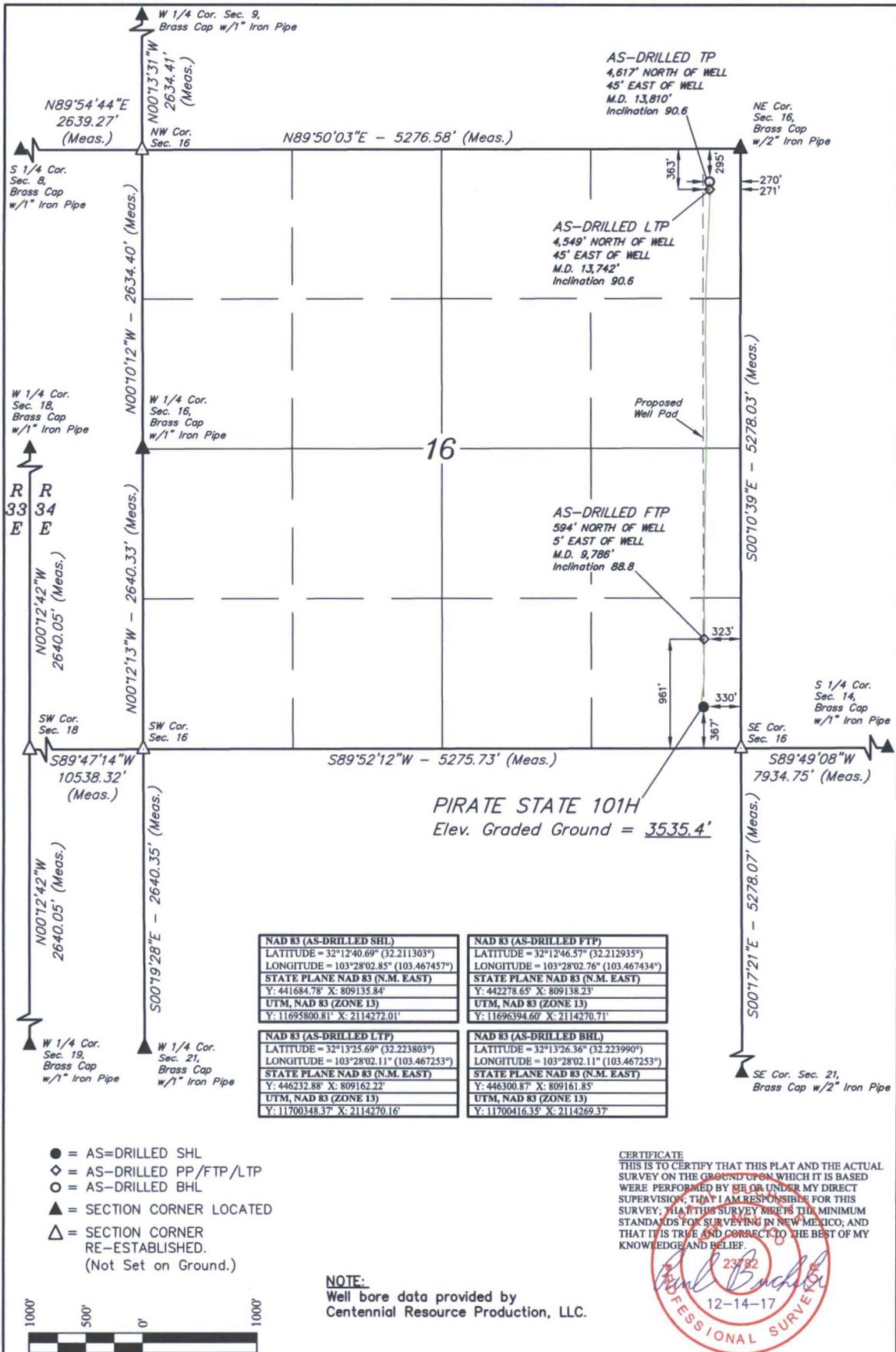
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology



NAD 83 (AS-DRILLED SHL) LATITUDE = 32°12'40.69" (32.211303°) LONGITUDE = 103°28'02.85" (103.467457°) STATE PLANE NAD 83 (N.M. EAST) Y: 441684.78' X: 809135.84' UTM, NAD 83 (ZONE 13) Y: 11695800.81' X: 2114272.01'	NAD 83 (AS-DRILLED FTP) LATITUDE = 32°12'46.57" (32.212935°) LONGITUDE = 103°28'02.76" (103.467434°) STATE PLANE NAD 83 (N.M. EAST) Y: 442278.65' X: 809138.23' UTM, NAD 83 (ZONE 13) Y: 11696394.60' X: 2114270.71'
NAD 83 (AS-DRILLED LTP) LATITUDE = 32°13'25.69" (32.223803°) LONGITUDE = 103°28'02.11" (103.467253°) STATE PLANE NAD 83 (N.M. EAST) Y: 446232.88' X: 809162.22' UTM, NAD 83 (ZONE 13) Y: 11700348.37' X: 2114270.16'	NAD 83 (AS-DRILLED BHL) LATITUDE = 32°13'26.36" (32.223990°) LONGITUDE = 103°28'02.11" (103.467253°) STATE PLANE NAD 83 (N.M. EAST) Y: 446300.87' X: 809161.85' UTM, NAD 83 (ZONE 13) Y: 11700416.35' X: 2114269.37'

- = AS-DRILLED SHL
- ◆ = AS-DRILLED PP/FTP/LTP
- = AS-DRILLED BHL
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
Well bore data provided by Centennial Resource Production, LLC.

CERTIFICATE
THIS IS TO CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul Buckler
2382
12-14-17
PROFESSIONAL SURVEYOR

NOTES:

- Distances referenced on plat to section lines and lease lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"
- All bearings, distances & areas shown are Surface Measure.
- Uintah Engineering and Land Surveying does not attest to the validity of data/documents furnished by others.

UINTAH
ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

CENTENNIAL RESOURCE PRODUCTION, LLC

PIRATE STATE 101H
367' FSL 330' FEL
SECTION 16, T24S, R34E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	B.B.	11-30-17	SCALE
DRAWN BY	C.D.	12-05-17	1" = 1000'

AS-DRILLED WELL LOCATION PLAT