

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OGD
JAN 03 2018
RECEIVED

OIL CONSERVATION DIVISION
 1200 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05634
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 2
8. Well Number 15
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument G/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Federal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection well.

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
 Unit Letter O: 660 feet from the S line and 1980 feet from the E line
 Section 18 Township 19S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/> pressure test	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/2017
 Perfs 3722' to 3876'
 Acidized with 8,000 gallons. Ran new IPC tubing & set packer @ 3,705' Loaded the casing with pkr fluid.
 12/29/2017
 With a Maclaskey truck pressure tested the casing to 570 # and charted for 32 minutes. Lost 15 # to 560 psi
 Witnessed by NMOCD Gary Robinson. We will return this well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Instrument Tech DATE 12/29/2017
 Type or print name Jim Ellison E-mail address: _JD.Ellison@apacheccorp.com_ PHONE: _575-441-7734_

For State Use Only

APPROVED BY:  TITLE M. Ellison/OGD DATE 1/3/2018
Accepted for Record Only **SUBJECT TO APPROVAL BY BLM** DATE _____
 Conditions of Approval (if any): REDM5-CHAET-✓

Apache Corporation – NMGSAU #215W

Wellbore Diagram – Proposed Status

Date : 9/14/2017

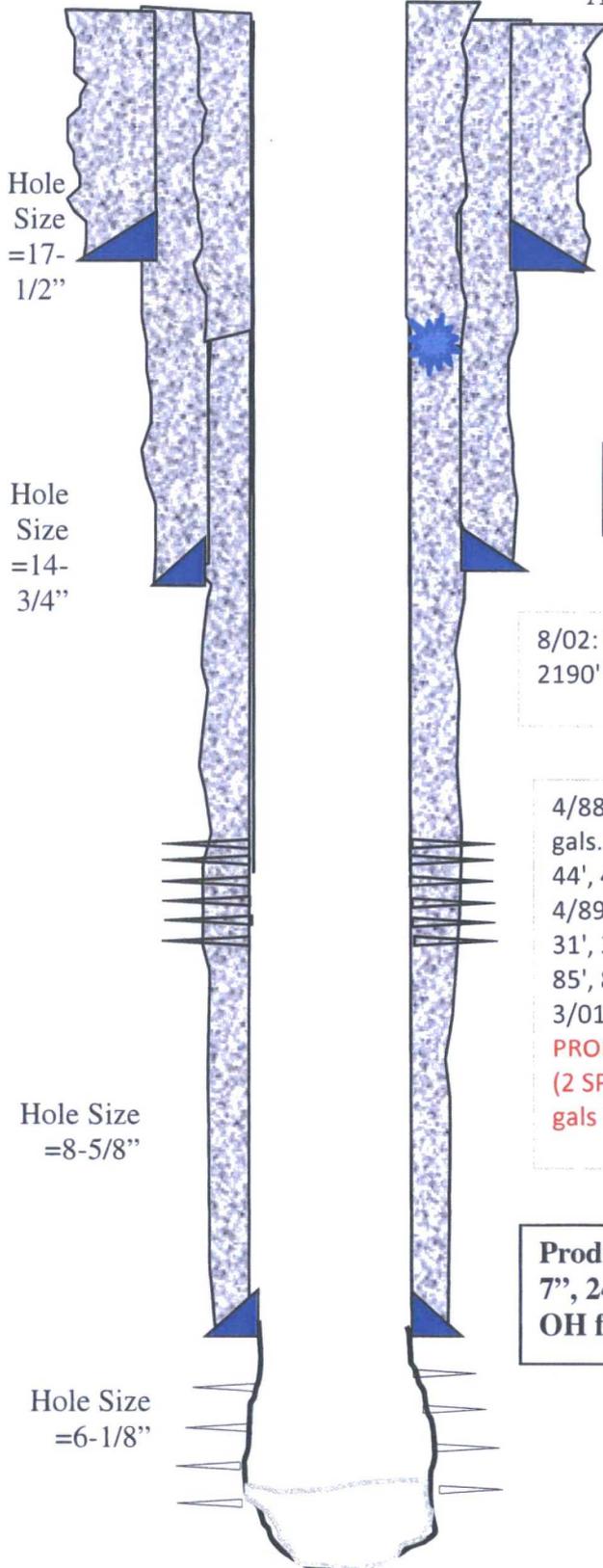
API: 30-025-05634

Surface Location

J. Bower



660' FSL & 1980' FEL, Unit O
Sec 18, T19S, R37E, Lea County, NM



Surface Casing

15-1/2", 70# @ 254' w/ 250 sxs

Intermediate Casing

9-5/8" @ 1368' w/ 800 sxs

8/02: Perf @ 1850' & ppd 550 sxs (TOC @ surf). Repair csg leak from 2160-2190' w/ 50 sxs cmt.

4/88: Perf OH fr/ 3876, ,78', 80', 84', 86', 88', 90', 92' & 94' & acidize w/ 3500 gals. Perf fr/ 3810, 12', 16', 18', 20', 22', 28', 30', 32', 34', 36', 38', 40', 42', 44', 48', 54', 60' & 62'. Acidize w/ 4500 gals.

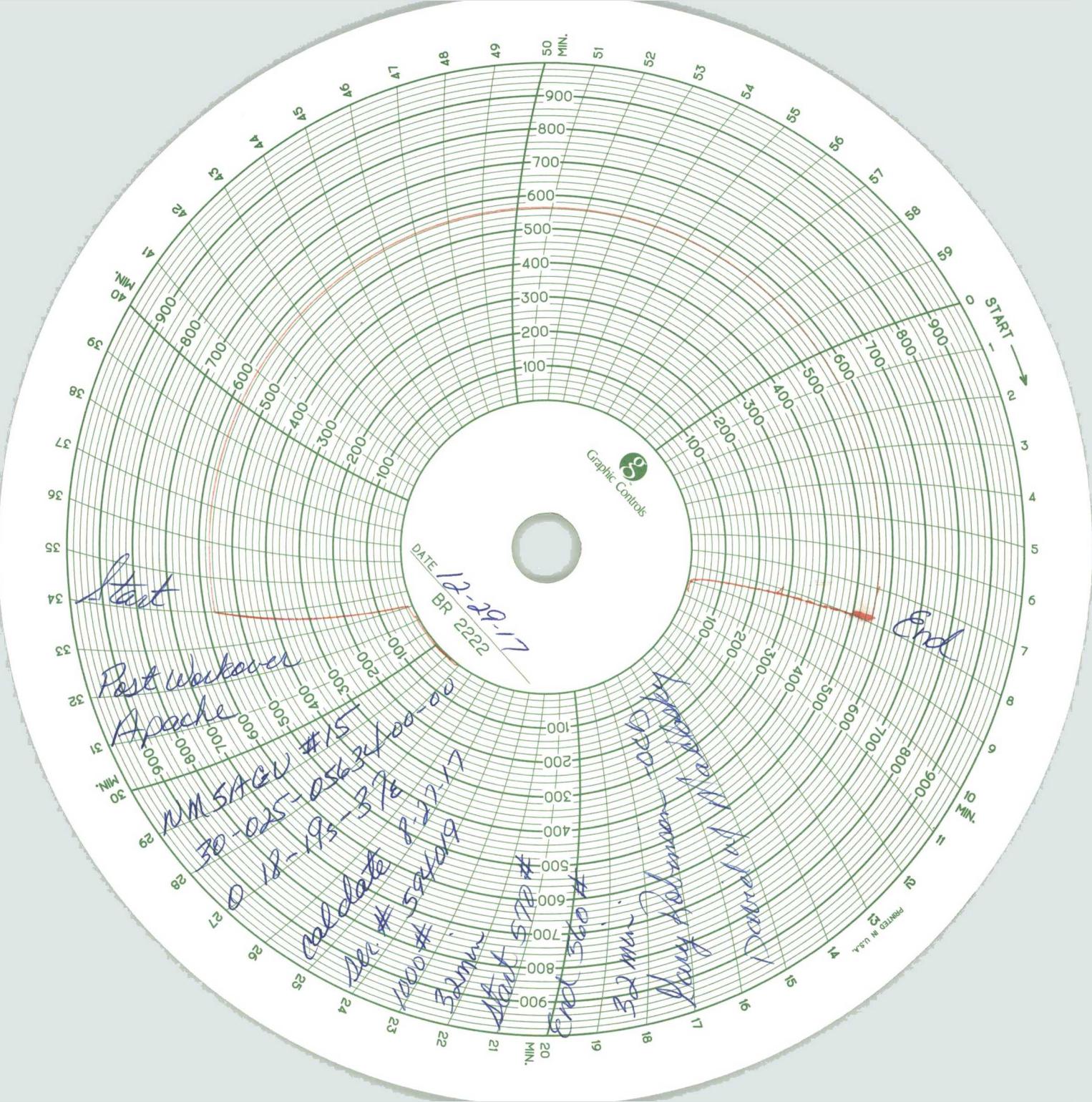
4/89: Plug back fr/ 3936 to 3924'. Perf fr/ 3811, 13', 17', 19', 21', 23', 29', 31', 33', 35', 37', 39', 41', 43', 45', 49', 55', 61' & 63' & OH fr/ 3877, 79', 81', 85', 87', 89', 91', 93' & 95'. Acidize w/ 4500 gals

3/01: Convert to injection

PROPOSED: Perf 3722'-46' (4 SPF), 77'-94' (4 SPF), 3823' - 28' (2 SPF), 45'-76' (2 SPF). Acidize 3722'-94' w/3000 gals 15% HCl. Acidize rest of perfs w/5000 gals 15% HCl delivered with sonic hammer. Dump bail 2-3 sx cement on

Production Casing

7", 24# @ 3875' w/ 400 sxs TOC @ 1035' (calc)
OH fr/ 3875-4000'



DATE 12-29-17
BR 2222

Start

End

Post Workover
Apache

NM SAGU #15
30-025-056-24-00-00
0-18-195-879

0-17-177-00-00
3dmin
Start 570 #
End 360 #

302 min
Drum #1
Drum #2

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