

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other HOBBS OCD		WELL API NO. 30-025-31031 ✓
2. Name of Operator Chevron Midcontinent, L.P.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter M : 238 feet from the SOUTH line and 35 feet from the WEST line Section 31 Township 16S Range 37E NMPM County Lea ✓		7. Lease Name or Unit Agreement Name Lovington San Andreas Unit ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' GL		8. Well Number 68 ✓
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>12/12/2018</u>		9. OGRID Number 241333 ✓
INT TO PA P&A NR <u>Pm</u> P&A R _____		10. Pool name or Wildcat Lovington, Grayburg-San Andres ✓

JBSEQUENT REPORT OF:
 ORK ALTERING CASING
 DRILLING OPNS. P AND A
 ENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/17-12/8/17 MIRU fish out rods and tubing to 4491'. Attempts to fish out tubing and rods were unsuccessful.
 12/9/17 NMOCD Mark Whitaker approved to spot 50 sx cement on top of fish at 4491'. Tag top of fish at 4491'. Spot 50 sx CL C cement from 4491'-3997'.
 12/10/17 Tag TOC at 3487'. Attempt to test casing, failed. Injection rate was 1.5 bbls per minute at 150 psi. Pressure test casing from 2690' to surface to 500 psi, held. NMOCD Mark Whitaker approved tag and spotting 130 sx cement from 3485'-2200' and squeeze to 2700'.
 12/11/17 Spot 130 sx CL C cement from 3487'-2161'. Squeeze from 2161'-2700'. Close in with 750 psi.
 12/12/17 Tag TOC at 2307', NMOCD Mark Whitaker approved tag. Test casing to 550 psi, held. Perforate at 2050'. Attempted injection rate failed, held 1000 psi. NMOCD approved to spot cement across perms from 2100', 35 sx. Spot 35 sx CL C cement from 2100'-1754'.
 12/13/17 Tag TOC at 1608', NMOCD Mark Whitaker approved tag. Perforate at 421'. Establish returns up surface casing around ground. Spot 130 sx CL C cement with good cement to surface on all casings.
 12/14/17 Verify cement at surface. Top off casing with CL C cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Manager DATE 12/18/17

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944
 For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 12/26/2017
 Conditions of Approval (if any):

MW