Submit 1 Copy To Appropriate District Office State of New Mexico District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District IV - (505) 476-3460 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS COM NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator DEC 2 6 2017 3. Address of Operator DEC 2 6 2017	WELL API NO.
1625 N. French Drive Hobbs, NM 88240 RECEIVED Pecos Slope Abo, West (Gas) / 4. Well Location Unit LetterE:_1980_feet from theNorth line and660_feet from the _Westline Section 29 Township 4S Range 22E NMPM Chaves County / 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INT FERFORM REMEDIAL WORK [TMT TO PA PULL OR ALTER CASING [OMMENCE DRILLING OPNS.] P AND A XX OTHER:	

NW

Plugging Report Antelope Federal #1 Lat: 33.9344673309 Lon: -104.663660722

11/29/2017 Move in equipment and rigged up. Started blowing the well down. Took the linear rod pump off of the wellhead. Laid down 2 ³/₄" rods, a 3000' fiberglass flat rod, two K bars and the pump. Killed the casing with 20 bbls and installed the BOP. POOH with 100 jts of 2 3/8" tubing. Made gauge ring run to 3050' with no problems. Cut fiberglass flat rod into 30' pieces and SION.

11/30/2017 Blew down well and killed with 50 bbls. Set CIBP at 2979'. Circulated MLF and tested casing to 300#. Casing was good. Spotted 25 sx cement on top of CIBP. POOH and perforated at 1552'. Set packer at 1187' and squeezed perfs with 45 sx with CaCl. WOC and tagged cement at 1409'. Laid down remaining pipe and perforated casing at 100'. Established circulation and pumped cement down 4 ¹/₂'' casing to perfs and up annulus to surface. Took 30 sx. SION.

12/1/2017) Rigged down. Dug out cellar and cut off wellhead. Filled up $4\frac{1}{2}$ " and $8\frac{5}{8}$ " casing with less than 1 sack of cement. Installed marker, cut off anchors and cleaned the pit.