Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	SIPCONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-26187			
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 JAN O District IV – (505) 476-3460	5. Indicate Type of Lease				
	2 2018 Santa Fe, NM 87505	STATE FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505	EIVED	6. State Oil & Gas Lease No.			
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	Shell Groebli /				
1. Type of Well: Oil Well X Gas	Well Other	8. Well Number 001			
2. Name of Operator	9. OGRID Number				
John R Stearns dba Stearns		21566			
Address of Operator		10. Pool name or Wildcat			
HC65 Box 988, Crossroads, NM 881	Flying M; San Andres				
4. Well Location					
Unit Letter B : 525	feet from theNorth line and	1840feet from theEastline			
Section 30	Township 9S Range 33E	NMPM Lea County /			
11.	Elevation (Show whether DR, RKB, RT, GR, etc.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTEN	ITION TO: SUB	SEQUENT			

PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	x □	REMEDIAL WORK COMMENCE DRILLING OPNS.[CASING/CEMENT JOB [INT TO PA <u>PM</u> P&A NR P&A R
OTHER:			OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACH	ED
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NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John & Steamer	TITLE Owner	DATE 01/02)2018
Type or print name John R. Stearne For State Use Only	5	
APPROVED BY: Mahlutitala Conditions of Approval (if any):	TITLE Petroleum Eugo, Specialist	DATE 01/03/2018

Proposed Plugging Procedures Shell Groebli #1

8 5/8" 24# casing @ 503' cemented with 325 sx Class C

4 ¹/₂" 9.5 casing @ 4503' 1 stage 350 sx 50/50 poz mix. DV tool at 2100' cemented with 650 sx of Haliburton lite. Cement reported to surface from DV tool.

Perforations: 4308'-4351' & 4362'-4378'

Top Salt: 1839' DV Tool: 2100' Base Salt: 2350'

- 1. POOH with production equipment and set CIBP @ 4208'. Circulated MLF and test casing. If casing is good, spot 25 sx cement on top of CIBP.
- 2. POOH to 2400' and spot 50 sx cement. WOC and tag above 1789'.
- 3. POOH to 553' and circulated cement to surface.
- 4. Remove wellhead and make sure cement is to surface in both strings of casing and install below ground marker.



