

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31462 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator Chevron Midcontinent		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name West Lovington Unit ✓
4. Well Location Unit Letter <u>D</u> : <u>95</u> feet from the <u>North</u> line and <u>115</u> feet from the <u>West</u> line Section <u>8</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 97 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,903' GL, 3,919' KB		9. OGRID Number 241333 ✓
10. Pool name or Wildcat Lovington; Paddock Upper S.A.		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. [	INT TO PA <u>PM</u>
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB [	P&A NR _____
DOWNHOLE COMMINGLE ☐			P&A R _____
OTHER: ☐		OTHER: TEMPORA _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,300' TOC Surface, 5-1/2" @ 5,209' TOC Surface, CIBP @ 4,690' w/ 50' cmt cap, Perforations 4,740'-5,151'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ ESP assembly.
3. Pressure test casing, tag CIBP cmt cap @ 4,640', spot 25 sx CL "C" cmt f/ 4,640' t/ 4,393', WOC & tag ONLY IF casing does not test.
4. Spot 60 sx CL "C" cmt f/ 3,852' t/ 3,259' (Queen, 7 Rivers).
5. Spot 35 sx CL "C" cmt f/ 3,110' t/ 2,764' (Yates, B.Salt)
6. Spot 140 sx CL "C" cmt f/ 1,350' t/ surface (Shoe, Surface).
7. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 12/18/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 12/26/2017
Conditions of Approval (if any):

Current Wellbore Diagram

Created:	11/15/17	By:	MKHS	Well #:	97	St. Lse:	
Updated:	12/18/17	By:	H Lucas	API	30-025-31462		
Lease:	West Lovington Unit			Unit Ltr.:	D	Section:	8
Field:	Lovington Upper San Andres West			TSHR/Rng:	17S / 36E		
Surf. Loc.:	95' FNL & 115' FWL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHR/Rng:			
County:	Lea	St.:	NM	Directions:			
Status:	TA Producer			Chevron:	OS5760		

Surface Casing
 Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1300'
 Sxs Cmt: 550sx
 Circulate: Yes - 45sx
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3,919
 DF:
 GL: 3903'
 Ini. Spud: 02/07/92
 Ini. Comp.: 03/09/92

3/9/92: Complete. Acid & CO2 stim w/ ball sealers.

3/28/92: 24 hour IP - 1 bopd, TSTM mcpd, 445 bwpd.

8/14/95: Acid perms @ 4740-5151' w/ 1000 gals 15% NEFE.

2/1/01: Convert f/ rod to ESP.

2/1/10: Shut-in well due to economics.

12/8/10: TA'd well - CIBP @ 4690' w/ 50' cmt cap (TOC @ 4640').

Production Casing
 Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5209'
 Sxs Cmt: 1000sx
 Circulate: Yes - 21sx
 TOC: Surface
 Hole Size: 7-7/8"

50' cmt cap (TOC @ 4640')
 CIBP @ 4690'

Perfs:
 4740-5151' w/2 jspl (77', 167 holes)

PBTD: 5182'
 TD: 5209'

Southeastern

T. Anhy	NL	T
T. Salt	NL	T
B. Salt	NL	T
T. Yates	NL	T
T. 7 Rivers	3381'	T
T. Queen	3802'	T
T. Grayburg	4502'	T
T. San Andres	4699'	T
T. Glorietta		T

Pulled from adjacent well records

T. Anhy	1933
T. Salt	2030
B. Salt	2904
T. Yates	3060

Proposed Wellbore Diagram

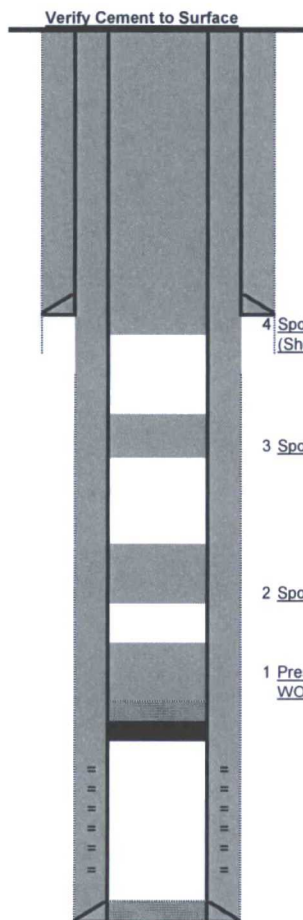
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 TD: 5209'



4 Spot 140 sx CL "C" cmt f/ 1350' t/ Surface
 (Shoe, FW, Surf)

3 Spot 35 sx CL "C" cmt f/ 3110' t/ 2764' (Yates, B. Salt)

2 Spot 60 sx CL "C" cmt f/ 3852' t/ 3259' (Queen, 7 Rivers)

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