

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88241  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87411  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**NOV 30 2017**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-43885  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Toro 36 B3CN State  
6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

11. Pool name or Wildcat  
Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	23S	34E		200	North	1980	West	Lea
BH:	N	36	23S	34E		339	South	2240	West	Lea

13. Date Spudded 08/24/17 14. Date T.D. Reached 09/22/17 15. Date Rig Released 09/24/17 16. Date Completed (Ready to Produce) 11/16/17 17. Elevations (DF and RKB, RT, GR, etc.) 3396' GL

18. Total Measured Depth of Well 16380' 19. Plug Back Measured Depth 16345' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11782' MD - 16340' MD Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	925'	17 1/2"	700	Surface
9 5/8"	36# & 40#	5110'	12 1/4"	2240	Surface
7"	29#	11986'	8 3/4"	1000	TOC @ 4810'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11121'	16340'	250		NA		

26. Perforation record (interval, size, and number)  
11782' - 16340' (792 holes, 0.44" EHD, 120 deg phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 11782' - 16340' MD AMOUNT AND KIND MATERIAL USED  
Frac w/8,851,802 gals SW, carrying 6,288,440# 100 Mesh sand 2,940,882# 30/50 sand.

**PRODUCTION**

28. Date First Production 11/16/17 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/18/17	24 hrs	18/64		901	1310	1356	1453

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	3600		901	1310	1356	38.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
Signature *Jackie Lathan* Name Hobbs Regulatory Title 11/27/17 Date  
E-mail Address: jlathan@mewbourne.com

