

Confidential

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name AIRSTRIP 31 18 35 RN STATE COM 6. Well Number: HOBBS OCD 132H JAN 0 5 2018
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937 RECEIVED
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10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat AIRSTRIP; BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	31	18S	35E		850	S	1638	W	LEA
BH:	C	31	18S	35E		231	N	1943	W	LEA

13. Date Spudded 06/10/17	14. Date T.D. Reached 06/29/17	15. Date Rig Released 07/02/17	16. Date Completed (Ready to Produce) 08/23/17	17. Elevations (DF and RKB, RT, GR, etc.) 3937' GR
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18. Total Measured Depth of Well 15406/10539	19. Plug Back Measured Depth 15392	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10888-15248; BONE SPRING *CEMENT IN HOLE 15406-15392

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	1938	20	2885	0
9 5/8	40.0	3974	12 1/4	1158	0
5 1/2	20.0	15392	8 3/4	2460	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A				9-5-17	N/A 2 7/8	9990	

26. Perforation record (interval, size, and number) 10888-15248; 18 stages 5 clusters/ 5 holes @ 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10888-15248	AMOUNT AND KIND MATERIAL USED 12,370,320 lbs sand (frac)
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28. PRODUCTION

Date First Production 08/23/17	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) PROD.					
Date of Test 09/10/17	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 1172	Gas - MCF 548	Water - Bbl 1426	Gas - Oil Ratio 468
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl 1172	Gas - MCF 548	Water - Bbl 1426	Oil Gravity - API - (Corr.) 40.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By Jason Thibodeaux
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31. List Attachments
DS, LOG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Technician Date 9/25/17

E-mail Address amonroe@matadorresources.com

KZ