

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07022
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK OWEN
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>960'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: ADD GRAYBURG PERFS, ACIDIZE <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-06: MIRU. REL TAC,
3-29-06: PU WS, 136 JTS W/BIT, X-O TO 4229.
3-30-06: TIH W/30 STANDS TBG FOR KILL STRING.
3-31-06: PMP 50 BBLS 8.6 PPG BRINE DN TBG. PERF 3690-92, 3700-03, 3852-56, 3859-68, 3874-80. TIH W/PKR & 125 JTS TBG TO 3911.
4-03-06: ACIDIZE 3690-3880 W/4250 GALS 15% HCL. FLUSH CSG W/20 BBLS. SET PKR @ 3634.
4-04-06: SWABBING.
4-05-06: SWABBING.
4-06-06: SCALE SQUEEZE W/50 BBLS 8.6# BW CONTAINING 110 GALS RE-4777 SCALE CHEMICAL. WELL ON VAC. REL PKR. LD 66 JTS 2 7/8" WS. PKR FREE @ 1569'.
4-07-06: PUMP 40 BBLS 8.6# BW. TOH W/WS & PKRS. TIH W/2 OPEN ENDED JTS, 2 7/8" DESANDER, SUB, SN, TAG, & TAC. SN @ 3893. TAC @ 3611.
4-10-06: TIH W/PUMP & RODS. HANG HORSES HEAD. LOAD & TEST TBG TO 500#-HELD. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/13/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE APR 13 2006