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State of New	Mexico 🖉		
Energy, Minerals and Natura	l Resources Department	E.	Form C-103
FILE IN TRIPLICATE OIL CONSERVATI	ON DEVISION	2	Revised 5-27-2004
DISTRICT I         1220 South St. F           1625 N. French Dr. , Hobbs, NM 88240         Santa Fe, NM	Francis Dr.	WELL API NOL 30-0	25-07564
DISTRICT II		5 <sup>2</sup> Indicate Tade of Lease	
1301 W. Grand Ave, Artesia, NM 88210		ASTATE X	FEE
<u>DISTRICT III</u>	Net-ro	6. State Oil & Gas Lease No	).
1000 Rio Brazos Rd, Aztec, NM 87410			N
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		NORTH HOBBS (G/SA Section 33	A) UNIT
1. Type of Well:		8. Well No. 211	
Oil Well Gas Well Other Injecto	r	211	
2. Name of Operator		9. OGRID No. 157984	
Occidental Permian Ltd.		10 D 1	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat	HOBBS (G/SA)
4. Well Location			
Unit Letter C : 330 Feet From The North	2310 Feet F	From The West	Line
			—
Section 33 Township 18-S	Range 38-E	NMPM	Lea County
11. Elevation (Show whether DF, KKB, K	r GR, etc.)		
Pit or Below-grade Tank Application       or Closure         Pit Type       Depth of Ground Water       Distance from nearest fresh water well         Pit Liner Thickness       mil       Below-Grade Tank: Volume       bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		EQUENT REPORT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB			
OTHER: OT	HER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
<ol> <li>RUPU. Pull injection equipment.</li> <li>Shoot perfs from 40354048-, 27 shots, phased 120 degrees @2 JSPF.</li> <li>Plug back well @4195'</li> <li>Acid treate perfs from 4055' to 4070', 4040' to 4055', 4035' to 4041. 4010' to 4025' in 5 settings w/15% HCL.</li> <li>RIH w/5-1/2" UNI-6 pkr w/1.875 F SS profile nipple, XL on/off tool on 121 jts Duoline tbg Packer set @3988</li> <li>Test casing to 600 PSI for 30 minutes and chart for NMOCD</li> <li>RDPU Clean Location</li> </ol>			
RUPU 03/29/06 RDPU 04/07/06			
I hereby certify that the information above is true and complete to the best of my knowledge	and belief. I further certify the	at any pit or below-grade tan	k has been/will be
	or an (attached) alternative (	OCD-approved	7
Mand The house	lan ITLE Administrative A	ssociate DA	 \TE 04/12/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: N	1endy johnson@oxy.com	TELEPHONE N	
For State Use Only			
			ATE
	TELD REPRESENTATIV	VE IL/STAFF MANAG	APR 1 0 -
CONDITIONS OF APPROVAL IF ANY:	FIELD REPRESENTATION	7 IL 11/ U.S. I.S. I.S. I.S. I.S. I.S. I.S. I.S.	20

