State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-28885
DISTRICT II	- · · · · · · · · · · · · · · · · · · ·		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210			STATE FEE X
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			North Hobbs (G/SA) Unit Section 29
Type of Well: Oil Well	Gas Well Other Inj	ector	8. Well No. 442
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323			
4. Well Location			
Unit Letter P : 1230	Feet From The South	Feet	From The East Line
Section 29	Township 18-S	Range 38-E	NMPM Lea County
	11. Elevation (Show whether DF, RK 3643' GL	(B, RT GR, etc.)	
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
· •	CHANGE PLANS	COMMENCE DRILLING OPN	
	Multiple Completion	CASING TEST AND CEMEN	
OTHER:		OTHER: Perforate & a	acid treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. RUPU. Kill well. POOH w/injection equipment. 2. Drill out CIBP @4238. Clean out to PBTD @4300'.			
3. Perforate the following intervals: 4138-43, 4146-57 & 4176-83 unsing 2 spf 120 deg sp ph (49 holes).			
4. Acid treat perfs w/840 gals 17% acid			
5. RIH w/G-6 pkr, XL on/off tool w/.1875 profile nipple, 119 jts of 3-1/2" composite lined thg. Set packer @3950'.			
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7. Ref C. Clair logistics			
RUPU 03/23/2006			
RDPU 03/29/2006			28210
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or			
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved			
SIGNATURE TITLE Administrative Associate DATE 04/12/2006			
SIGNATURE / TUTLE Administrative Associate DATE 04/12/2006 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy johnson@oxy.com TELEPHONE NO. 806-592-6280			
For State Use Only	L-man address.	Mondy Johnson (2004). Coll	. 222. 110.12 110. 000=372=0200
APPROVED BY Lay Wik	Jink	TITLE	, DATE
CONDITIONS OF APPROVAL IF ANY:			I/STAFF MANAGER
CONDITIONS OF APPROVAL IF MY: OC FIELD REPRESENTATIVE II/STAFF MANAGER			

