

Submit 3 Copies To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37487
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matrix New Mexico OperatintCompany, LLC		6. State Oil & Gas Lease No. None
3. Address of Operator 508 West Wall #700, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Presley "34"
4. Well Location Unit Letter <u>C</u> : <u>510</u> feet from the <u>North</u> line and <u>1510</u> feet from the <u>West</u> line Section <u>34</u> Township <u>T12S</u> Range <u>R38E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3799 GR		9. OGRID Number <u>228971</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type <u>Reserve</u> Depth to Groundwater <u>100</u> Distance from nearest fresh water well +/- <u>4000</u> Distance from nearest surface water <u>none</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume +/- <u>1600</u> bbls; Construction Material <u>calchie</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH /rods, pump & tbq.
2. SET CIBP @ 9050' /35' cement cap
3. Spot 40 sx cement plug from 5900' to 6000'
4. Cut 5 1/2" casing @ 4500' and pull out of hole.
5. Spot 70 sx plug from 4400' to 4600' - plug should cover both shoe and cut-off.
6. WOC and tag plug
7. Cut 8 5/8" casing @ 1100' and pull out of hole.
8. Spot 60 sx plug from 1100' to 1200'.
9. Spot 60 sx plug from 400' to 500'.
10. Set 10 sx plug @ surface.
11. Clear and restore location
12. Set marker as per NMOCD rules.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE J. W. Mulloy TITLE Consultant DATE 4-10-06

Type or print name J. W. Mulloy E-mail address: jwmulloy@jwmulloyassoc.com Telephone No. 432-687-0323
For State Use Only

APPROVED BY: Hayward Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 19 2006
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR MATRIX NEW MEXICO OPERATING COMPANY, LLCLEASENAME DRESLEY "34"SECT 34 TWN 12S RNG 38EFROM 510 N L 1510 E LTD: 9705FORMATION @ TD WOLFCAMPPBDT: 9561FORMATION @ PBDT WOLFCAMP

13 3/8"
@ 452
TOC SURFACE

8 5/8"
@ 4500
TOC 1234

5 1/2"
@ 9600
TOC 4690

TD 9705

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>13 3/8</u>	<u>452</u>	<u>SURFACE</u>	<u>CIRCULATED</u>
INTMED 1	<u>8 5/8</u>	<u>4500</u>	<u>1234</u>	<u>TEMP. SUR</u>
INTMED 2				
PROD	<u>5 1/2</u>	<u>9615</u>	<u>4690</u>	<u>BONO LOG</u>
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1	<u>1100'</u>		PERFS	<u>9066 - 9540</u>
INTMED 2			OPENHOLE	-
PROD	<u>4500'</u>			

* REQUIRED PLUGS DISTRICT I

ROSTER (COUNT)	<u>2275</u>
YATES	<u>3134</u>
QUEEN	
GRAYBURG	
SAN ANTONIO	<u>4424</u>
GLORIETA	<u>5940</u>
CAPTAN KEY	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRISSET CANYON	
BONLE SPRING	
OLORITA	
BLANKET	
TUES	<u>7242</u>
ORPHEAN	<u>7545</u>
ABO	<u>7919</u>
WC	<u>9075</u>
PERK	
STRAWN	
AYOEA	
MORROW	
LOAN	
DEVORGAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLE			
PLUG#1	OH	25 SCS	9850'
PLUG#2	SHOE	50 SCS	8700'-8800'
PLUG#3	CIBP35'		5300'
PLUG#4	CIBP	25 SCS	5300'
PLUG#5	STUB	50 SCS	4800'-4700'
PLUG#6	REINR. SIZ	200 SCS	400'
PLUG#7	SURF	10 SCS	0-10'
PLUG#8	CIBP	-	9050
PLUG#9	CSG	40 SX	6000/5900
PLUG#10	STUB	70 SX	4400/4600
PLUG#11	STUB	60 SX	1100/1200
PLUG#12	SHOE	60 SX	400/500
PLUG#13	SURF	10	0-10'
PLUG#14			
PLUG#15			
PLUG#16			
PLUG#17			
PLUG#18			
PLUG#19			
PLUG#20			
PLUG#21			
PLUG#22			
PLUG#23			
PLUG#24			
PLUG#25			
PLUG#26			
PLUG#27			
PLUG#28			
PLUG#29			
PLUG#30			