

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10260
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name HUGH
4. Well Location Unit Letter <u>A</u> : <u>600</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number #4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336		9. OGRID Number 4323
		10. Pool name or Wildcat BLINEBRY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc. plans to TA the above well with the following procedure:

1. Call NMOCD representative 48 hours prior to Rig Up.
2. MIRU, NDWH, NU BOPE.
3. POOH with all tubing and rods.

Continued on next page

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 01/04/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 1/8/2018

Conditions of Approval (if any):

NO PROD REPORTED - 13 MONTHS

4. RIH and tag CICR at 5830'. Circulate well with packer fluid and spot 25 sacks or 35' of CL "C" cement on top of BP, PU reverse out, WOC, and tag.
5. Pull out of hole, RIH and set CIBP between 5402' – 5302', circulate well with packer fluid and spot 25 sx or 35' of CL "C" cement on top of BP, PU reverse out, WOC, and tag.
6. POOH, RIH and set Retrievable Bridge Plug (RBP) between 5060' – 4960', circulate well with packer fluid, and dump sand on top of RBP. Planning to return to re-perf and frac the Paddock formation.
7. Pressure test casing and chart.
8. File subsequent report granting TA status for 5 years due to production and future planned recompletion in the Paddock formation.
9. All cement plugs class "C" with closed loop system used.

Current and Proposed Wellbore Diagram attached

Well: **Hugh # 4**Field: **Blinebry**Reservoir: **Blinebry****Location:**

660' FNL & 660' FEL
 Section: 14
 Township: 22S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3336'
 KB: 3348'
 DF: 3347'

****Rod part currently******Tbg Detail:**

BP @ 5803'
 1 jt. 2 3/8" tbg
 2 3/8" x 4' perf sub
 SN @ 5762'
 18 jts. 2 3/8" EUE 8R J-55 tbg
 TAC @ 5200'
 167 jts. 2 3/8" EUE 8R J-55 tbg

CICR @ 5830'

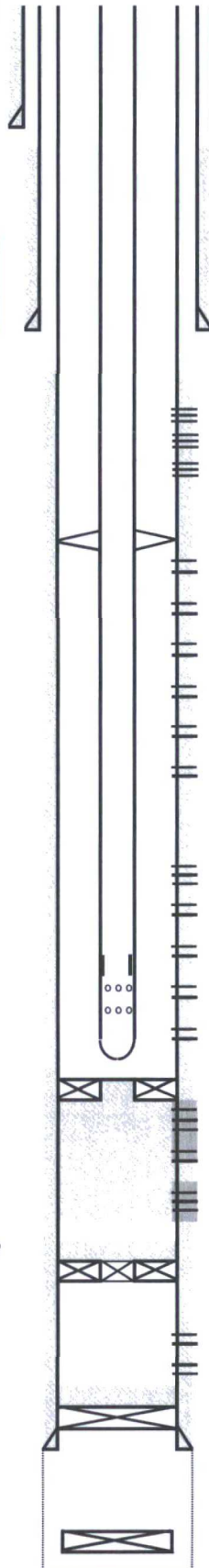
Model D pkr w/ DR plug @ 6225'
 (35' cement on top)

CIBP @ 6363'
 (15' cement on top)

COTD: 5830'
 PBTD: 5830'
 TD: 6540'

Updated: 9/26/2017

Current
Wellbore Diagram

**Well ID Info:**

Cheveno: FB1256
 API No: 30-025-10260
 L5/L6: U462100
 Spud Date: 11/27/47
 Compl. Date: 2/16/48

Surf. Csg: 13 3/8", 48#, SS

Set: @ 302' w/ 300 sks

Hole Size: 17 1/2"

Circ: Yes TOC: Surface

TOC By: Circulated

Int. Csg: 9 5/8", 36#, H-40

Set: @ 2874' w/ 1300 sks

Hole Size: 12 1/4"

Circ: No TOC: 910'

TOC By: Temperature Survey

Perfs:**Status**

5060'	5070'	Paddock - Open
5080'	5088'	Paddock - Open
5115'	5120'	Paddock - Open
5124'	5130'	Paddock - Open
5138'	5145'	Paddock - Open
5160'	5170'	Paddock - Open
5402'	5464'	Blinebry - Open
5406'	5471'	Blinebry - Open
5408'	5480'	Blinebry - Open
5418'	5486'	Blinebry - Open
5420'	5494'	Blinebry - Open
5426'	5509'	Blinebry - Open
5436'	5516'	Blinebry - Open
5438'	5536'	Blinebry - Open
5442'	5539'	Blinebry - Open
5446'	5542'	Blinebry - Open
5453'		Blinebry - Open
5602'	5700'	Blinebry - Open
5612'	5711'	Blinebry - Open
5622'	5721'	Blinebry - Open
5632'	5727'	Blinebry - Open
5642'	5734'	Blinebry - Open
5654'	5746'	Blinebry - Open
5661'	5794'	Blinebry - Open
5672'	5805'	Blinebry - Open
5681'	5814'	Blinebry - Open
5682'	5706'	Blinebry - Cmt Sqzd
5690'	5822'	Blinebry - Open

5903-05'	Tubb - Cmt Sqzd
5916-18'	Tubb - Cmt Sqzd
5946-48'	Tubb - Cmt Sqzd
5993-95'	Tubb - Cmt Sqzd
6014-16'	Tubb - Cmt Sqzd
6035-75'	Tubb - Cmt Sqzd
6100-20'	Tubb - Cmt Sqzd
6130-40'	Tubb - Cmt Sqzd

6274-76'	Drinkard Gas - Below Plug
6300-02'	Drinkard Gas - Below Plug
6326-28'	Drinkard Gas - Below Plug

Prod. Csg: 7", 23#, J-55

Set: @ 6397' w/ 504 sks

Hole Size: 8 3/4"

Circ: No TOC: 3420'

TOC By: Temperature Survey

OH fr/ 6397-6540' (Drinkard)

CIBP In OH @ 6414'

Updated By: Michael Pickering
 Created By: John Taxiarchou

Well: **Hugh # 4**Field: **Blinebry**Reservoir: **Paddock****Location:**

660' FNL & 660' FEL
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 Set: @ 302' w/ 300 sks
 Hole Size: 17 1/2"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Intermediate. Csg: 9 5/8", 36#, H-40
 Set: @ 2874' w/ 1300 sks
 Hole Size: 12 1/4"
 Circ: No TOC: 910'
 TOC By: Temperature Survey

Set RBP at 4960' with sand on top

Existing Perfs:	Status
5060'	5070' Paddock - Open
5080'	5088' Paddock - Open
5115'	5120' Paddock - Open
5124'	5130' Paddock - Open
5138'	5145' Paddock - Open
5160'	5170' Paddock - Open

Set CIBP at 5302' with 35' of cement on top

Perfs:	Status
5402'	5464' Blinebry - Open
5406'	5471' Blinebry - Open
5408'	5480' Blinebry - Open
5418'	5486' Blinebry - Open
5420'	5494' Blinebry - Open
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5672'	5805' Blinebry - Open
5681'	5814' Blinebry - Open
5682'	5706' Blinebry - Cmt Sqzd
5690'	5822' Blinebry - Open

Spot 35' of cement on top of CIBP at 5830'

5903-05'	Tubb - Cmt Sqzd
5916-18'	Tubb - Cmt Sqzd
5946-48'	Tubb - Cmt Sqzd
5993-95'	Tubb - Cmt Sqzd
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Wellbore full of packer fluid

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