

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S St Francis Dr., Santa Fe, NM 87505

**HOBS Energy**  
**RECEIVED**  
 JAN 08 2018

State of New Mexico  
 Energy, Minerals and Natural Resources  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-35237
2. Name of Operator Matador Production Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240		6. State Oil & Gas Lease No. K0-1860
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>N</u> line and 780 feet from the <u>W</u> line Section <u>32</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Atlantic 32 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744		8. Well Number #7
9. OGRID Number 228937		10. Pool name or Wildcat Corbin; Morrow, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandonment Operations: 12/21-12/28 (Shut down for holidays)

- MIRU WO Rig. ND WH. NU BOP.
- Unset packer and TOOH w/ tbg, LD tbg.
- RU WL. RIH w/ WL GR & JB to 13,240'. POOH. RIH w/ WL CIBP & set CIBP @ 13,240'.  
 \*\*Maxcy Brown verbally approved on 10/17/17 to not cap existing CIBP @ 13,390' w/ cement.
- RU WL Dump Bailer. RTH & Dump Bailer dump 2.5 sx cl H cmt on top of 13,240' CIBP. Repeat a 2nd run of 2.5 sx Cl H for total of 5 sx Cl H cmt on top of CIBP.
- Pressure test csg to 500psi and hold for 30 min. Pressure held. RDMO.
- Repeat MIT with Gary Robinson, NMOCD District 1, on 1/3/18. Pressure did not hold. Failed MIT. Shut in & secure well.

Operator is currently evaluating repair vs P&A operations moving forward.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

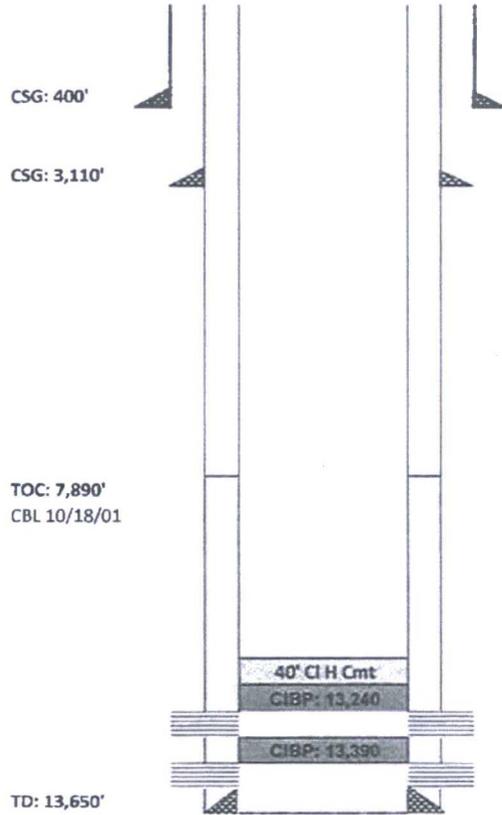
SIGNATURE  TITLE Engineer DATE 1/5/2018  
 Chris Villafreal cvillarreal@matadorresources.com 972-371-5471

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**  
 APPROVED BY:  TITLE AO/II DATE 1/8/2018  
 Conditions of Approval (if any): \_\_\_\_\_

MATADOR PRODUCTION COMPANY  
 Atlantic 32 State #7  
 1980' FNL & 780' FWL Sec 32 - 18S - 33E  
 Lea County, NM  
 API: 30-025-35237

CURRENT WELLBORE SCHEMATIC  
 Spudded: 8/1/2001



CIBP: 13,240' w/ 40' (5 sx) CI H cement on top (for TA: 12/28/17)  
 Perfs: 13,260-64' & 13,277-86'. "Binary Fracture Treatment"  
 Perfs: 13,420-24', 13,464-75'. 3000gal 7.5% HCL. 128k scf N2

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	H-40 ST&C	48	9	400
Intermediate	12 1/4	8 5/8	J-55 ST&C	32	69	3,110
Production	7 7/8	5 1/2	N-80/P-110/S-95	17 & 20	320	13,650
	DV Tool	6462				
	Marker Jt.	6126				
	Float Collar	9456				

Cementing Record	
Surface	440 sx CI C w/ 2% CaCl+ 1/4# celloseal/sk, circ 211 sx to pit
Intermediate	1100 sx 65:35 poz & tail w/ 350 sx CI C w/2% CaCl+ 1/4# celloseal/sk, circ 283 sx to pit
Production	1030 sxs CI H w/3% KCL. TOC 7890'

Geologic Markers	
Anhyd.	1370
Salt	1535
Yates	2990
7 Rivers	3480
Queen	4195
Grayburg	4805
Delaw. Snd	5395
Bone Spring	7410
1st BS Snd	8705
2nd BS Snd	9285
3rd BS Snd	10295
Wolfcamp	10590
Penn	11375
Strawn	12070
Atoka	12415
Morrow	13030
Miss.	13520