

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-025-42733		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name WILDHOG BWX STATE COM	
				6. Well Number: 1H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator IMPETRO OPERATING LLC				9. OGRID 307600	
10. Address of Operator 300 E. SONTERRA BLVD., SUITE 1220 SAN ANTONIO, TX 78258				11. Pool name or Wildcat WC-025 G-09 S263620C; WOLFCAMP	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	20	26S	36E	
BH:	N	20	26S	36E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
09/01/2015	06/15/2017	06/19/2017		08/12/2017	
17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well			
2,943 GR		17,244			
		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
		17,160		YES	
21. Type Electric and Other Logs Run				22. Producing Interval(s), of this completion - Top, Bottom, Name	
GR/LATERO LOG/DENSITY/NEUTRON				17,150 - 12,583 - WOLFCAMP	
CASING RECORD (Report all strings set in well)					
23. CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		68		1,832	
10 3/4"		45.5		5,158	
7 5/8"		29.7		12,470	
5 1/2"		23		11,958	
5"		18		17,244	
24. LINER RECORD		25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					DEPTH SET
					11,250
					PACKER SET
					11,250
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
SEE ATTACHMENT			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			17,150' - 12,583'		
			FRAC W/ 283,984 BBLS FLUID		
			8,391,605 LBS PROPPANT		
PRODUCTION					
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
09/03/2017		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09/22/2017	24	37/64		720	1,053
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
800	0		720	1,053	1,703
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Flared					George M. Placke, P.E.
31. List Attachments					
C-129					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
N/A				06/19/2017	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
N/A					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		DEBBIE CHERRY		REG. ASST.	
E-mail Address		Date			
debbiec@impetrooperating.com		10/17/2017			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5,191	T. Morrison	
T. Drinkard	T. Bone Springs 8,436	T. Todilto	
T. Abo	T. CHERRY CANYON 5,773	T. Entrada	
T. Wolfcamp 11,846	T. BRUSHY CANYON 7,182	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology