

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-03109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOBBS 'N' STATE
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' (GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter C: 330 feet from the NORTH line and 1650 feet from the WEST line  
 Section 8 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure is as follows:

1. Call and notify NMOCD 24 hours before operations begins.
2. MIRU, NDWH, NU BOPE.
3. Pull equipment and test casing.
4. Set CIBP between 5970-5980', circulate well with packer fluid and spot 25 sxs or dump bail 35' of cement on top.
5. Notify NMOCD to witness pressure test of casing and chart.
6. File subsequent report with MIT chart to NMOCD.

Proposed wellbore diagram is attached.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours**

Spud Date:

Rig Release Date:  **prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**  
 APPROVED BY: Maheya Brown TITLE AO/II DATE 1/3/2018  
 Conditions of Approval (if any):

**NO PROD REPORTED - 11 MONTHS**

## Hobbs "N" State No. 2

Created: 12/12/11 By: CHAY  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Hobbs 'N' State  
 Field: Vacuum (Drinkard)  
 Surf. Loc.: 330' FNL & 1650' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: P&A'd 10/19/2004

Well #: 2 St. Lse: \_\_\_\_\_  
 API: 30-025-03109  
 Unit Ltr.: C Section: 8  
 TSHP/Rng: T18S; R35E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: \_\_\_\_\_  
 Chevno: \_\_\_\_\_

### Proposed Wellbore

**Surface Casing**

Size: 13 3/8"  
 Wt., Grd.: 35.6#  
 Depth: 314'  
 Sxs Cmt: 310  
 Circulate: yes  
 TOC: Surface  
 Hole Size: 17 1/2"

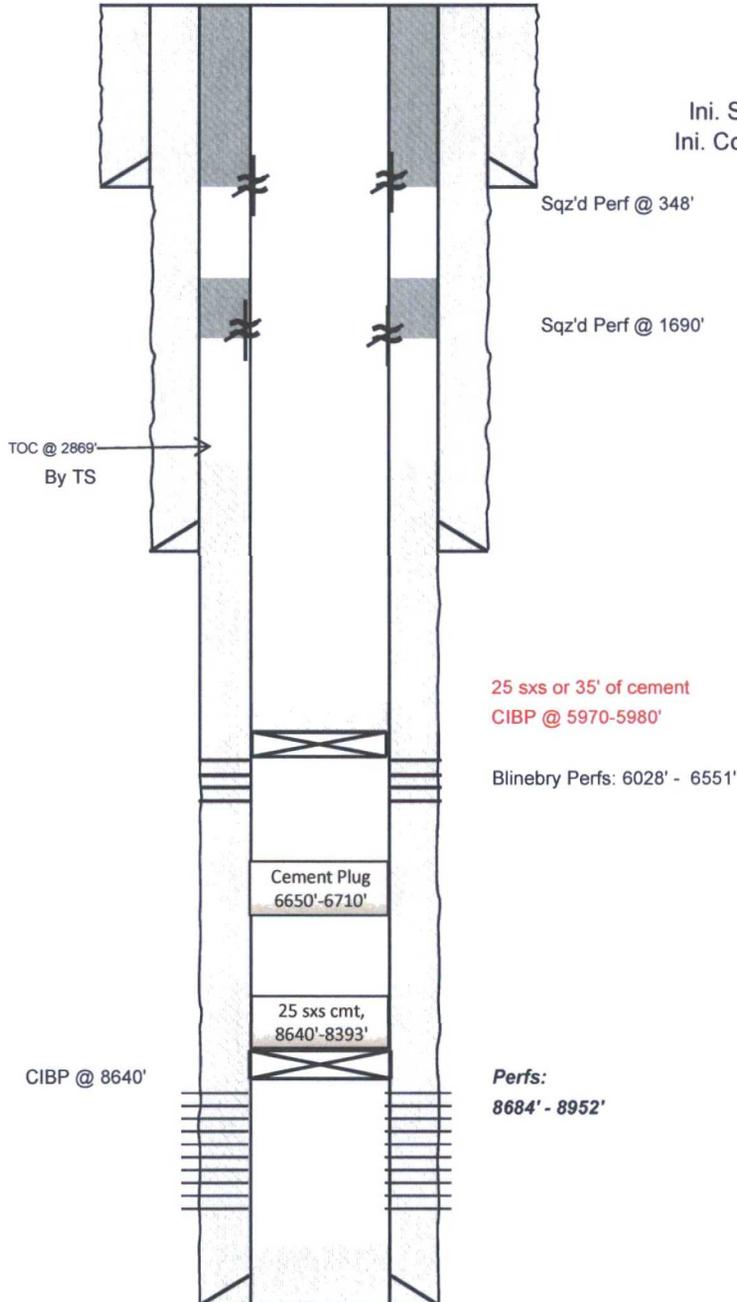
**Intermediate Casing**

Size: 8-5/8"  
 Wt., Grd.: 32#, J-55  
 Depth: 3275'  
 Sxs Cmt: 1100'  
 Circulate: yes  
 TOC: Surf-by Calc  
 Hole Size: 11"

Formation Tops	
T/Salt	1690'
B/Salt	2916'
T/Yates	3037'
T/7Rvs	3393'
T/Queen	4053'
T/Grayburg	4495'
T/Penrose	4246'
T/San Andres	4864'
T/Clearfork	7540'
T/Drk	8194'

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 17#  
 Depth: 8969'  
 Sxs Cmt: 779  
 Circulate: No  
 TOC: 2869' TS  
 Hole Size: 7-7/8"



KB: 3969'  
 DF: 3967'  
 GL: 3953'  
 Ini. Spud: 01/21/62  
 Ini. Comp.: 02/25/62

25 sxs or 35' of cement  
 CIBP @ 5970-5980'

Blinbry Perfs: 6028' - 6551'

Perfs:  
 8684' - 8952'

PBTD: 8961'  
 TD: 8970'