

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44013	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Florence State 23 23 34 AR	
8. Well Number	202H
9. OGRID Number	228937
10. Pool name or Wildcat WC-025 G-06S233423N;WOLFCAMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3403' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Matador Production Company

3. Address of Operator  
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location  
 Unit Letter N : 187 feet from the S line and 1767 feet from the W line  
 Section 23 Township 23S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 While cementing the production casing, operator did not witness a wiper plug bump.  
 Current casing shoe is at 16,139' M.D. 330' toe-hardline is at 16,053' M.D. Pre-frac plat attached.  
 The production casing will be pressure tested. If casing integrity pressure test fails and wet shoe is indicated, the following procedure will be followed:  
 Operator plans, as discussed with Mr. Paul Kautz, are to first pressure test the production casing.  
 If casing integrity pressure test fails and wet shoe is indicated, plan to set a composite bridge plug rated to 10,000 psi at a depth of 16,006' M.D. and then then perform casing integrity test to 6,000 psi for 30 minutes. After a successful casing test, we will continue with planned perforation and stimulation procedures of original design. The bridge plug will remain in the casing for the life of the well, providing isolation from shoe to remainder of wellbore.  
 Operator plans to move in and rig up equipment for this operation starting 1/6/2018 and plans to have the new successful casing integrity test completed by 1/10/2018. Operator will send successful results to Mr. Paul Kautz.

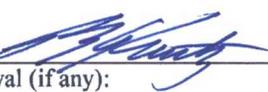
Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Completions Engineer DATE 01/05/2018

Type or print name Waylon Wolf E-mail address wwolf@matadorresources.com PHONE: 972-371-5486

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 01/09/18  
 Conditions of Approval (if any): \_\_\_\_\_