

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06058
1. Type of Well: Oil Well ☒ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name CH Weir B
4. Well Location Unit Letter H : 1984 feet from the NORTH line and 660 feet from the EAST line Section 11 Township 20S Range 37E, NMPM, County Lea		8. Well Number: 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Skaggs, Drinkard, Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REF	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO P&A <u>PM</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9 5/8" 36# @ 1455': TOC @ surface; 7" 26# @ 3756': TOC @ surface; 5 1/2" 17.5# @ 7992': TOC @ 2500'

Chevron USA INC respectfully req

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Set CIBP @ 6600' (Drinkard, Tubb), circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Spot 25 sx CL "C" cement plug f/ 6600' t/ 6300'. If casing pressure test was successful in step 2, then do not WOC & tag. If casing pressure test was unsuccessful in step 2, then WOC & tag.
4. Spot 25 sx CL "C" cement plug f/ 5360' t/ 5110' (Glorieta). WOC & tag. ✓
5. Spot 25 sx CL "C" cement plug f/ 4170' t/ 3920' (San Andres). WOC & tag.
6. Spot 25 sx CL "C" cement plug f/ 3806' t/ 3556' (Grayburg, Shoe). WOC & TAG
7. Spot 25 sx CL "C" cement plug f/ 2745' t/ 2495' (Yates, B. Salt). WOC & tag.
8. Perf & squeeze 45 sx CL "C" cement f/ 1550' t/ 1300' (T. Salt, Shoe, Anhydrite). WOC & tag
9. Perf & squeeze 85 sx CL "C" cement f/ 500' t/ surface (Fresh Water).
10. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer DATE 1/8/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 01/09/2018

Conditions of Approval (if any):

CH Weir B #1 D Wellbore Diagram (UCL211400)

Lease----- CH Weir B
Well #----- 1D
Field----- Skaggs
County----- Lea
State----- New Mexico
Chevno----- FA7179
API #----- 30-025-06058
Status----- Shut-in Oil Well
Battery

Updated----- 06/16/17 By: Ricky Spiller
Surf. Loc.----- 1984' FNL, 660' FEL
Bot. Loc.----- Same
Lat & Long 32.5894356, -103.2157898 NAD 83
Unit Letter H
Section 11
Township & Range 20S & 37E
Survey N.M.P.M
Ini. Spud----- 02/28/53
Ini. Comp----- 10/01/53

KB-----
GR-----
GL-----

CURRENT

Surface Casing

Size----- 9 5/8"
Wt., Grd.----- 36#
Depth----- 1455'
Sxs Cmt----- 850sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 12 1/4"

Intermediate Casing

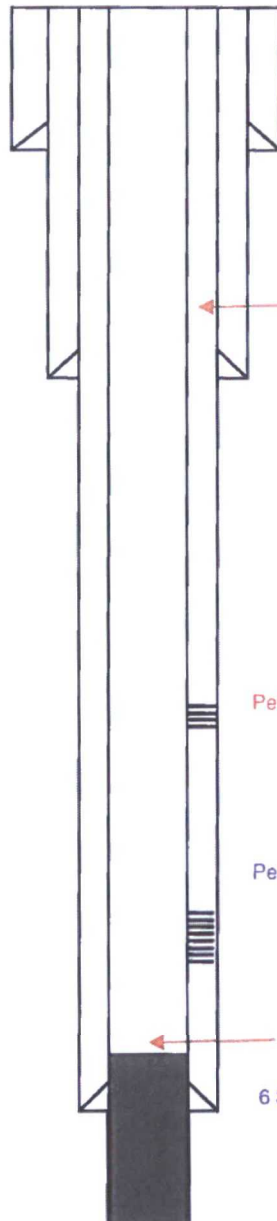
Size----- 7"
Wt., Grd.----- 26# N-80
Depth----- 3756'
Sxs Cmt----- 600sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 8 1/4"

Production Casing

Size----- 5 1/2"
Wt., Grd.----- 17.5# N-80 & J-55
Depth----- 7,992'
Sxs Cmt----- 750sx
Circulate----- No
TOC----- 2500'
Hole Size----- 6 3/4"

Zone Tops:

Anhydrite 1410'
Salt 1500'
Yates 2695'
Grayburg 3740'
San Andres 4120'
Glorieta 5360'
Tubb 6405'
Drinkard 6800'



Tubing Strings

1 - Production Tubing set at 6,854.0ft KB on 3/12/2010 14:00						
Run Date	JB	OD (in)	WT (lb/ft)	Grade	Len (ft)	Run (ft)
3/12/2010					6,843.97	6,854.0
Tubing	187	2 3/8	4.70	J-55	6,028.98	6,039.0
Anchor/catcher	1	2 3/8			2.70	6,041.7
Tubing	24	2 3/8	4.70	J-55	746.25	6,788.0
IPC Elast Joint	1	2 3/8	4.70	J-55	31.75	6,819.8
Seat Nipple	1	2 3/8			1.10	6,819.7
Perforated Sub	1	2 3/8	4.70	J-55	4.10	6,823.8
Tubing	1	2 3/8	4.70	J-55	26.68	6,850.5
Bull Plug	1	2 3/8			0.55	6,851.0

Rod Strings

1 - Rod String on 3/14/2010 16:00						
Run Date	JB	OD (in)	WT (lb/ft)	Grade	Len (ft)	Run (ft)
3/14/2010					6,825.00	6,818.6
Polished Rod	1	1 1/2			26.00	18.8
Pony Rod	1	7/8	2.22	N-90	2.00	21.8
Sucker Rod	83	7/8	2.22	N-90	2,326.00	2,348.6
Sucker Rod	172	3/4	1.63	N-90	4,300.00	6,648.6
Sinker Bar	8	1 1/2	6.01	K	160.00	6,798.6
Rod Guide	1	3/4			4.00	6,800.6
Rod Insert Pump	1	2			16.00	6,816.6

Perfs: Glorieta
5266'-5310' Cement Sqz'd in April 1974

Perfs:
6616'-6898'

TOC @ 6898' back in 1953
6 3/4" Open Hole 7992'-9671' Cemented Back to 6898'

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KB-----
GR-----
GL-----

PROPOSED

Surface Casing

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Wt., Grd.----- 36#
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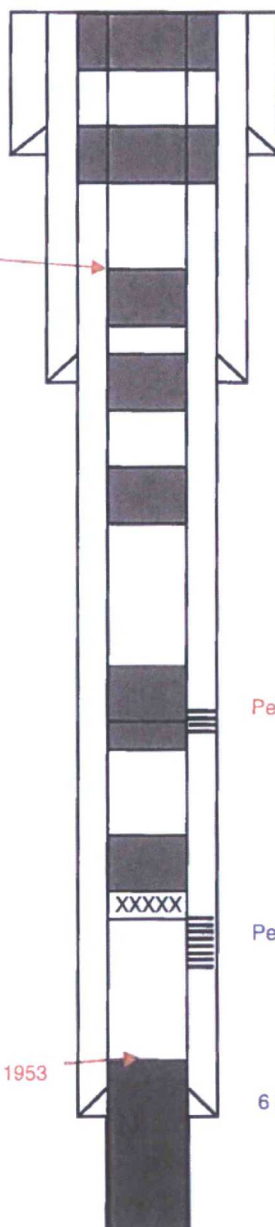
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Drinkard 6800'

TOC @ 6898' back in 1953



P&S 85 sx CL C cement f/ 500' t/ surface
(Fresh Water)

P&S 45 sx CL C cement f/ 1550' t/ 1300'
(T. Salt, Shoe, Anhydrite)

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(Glorieta)

Perfs: Glorieta
5266'-5310' Cement Sqz'd in April 1974

Spot 30 sx CL C cement f/ 6600' t/ 6300
(Drinkard, Tubb)
CIBP @ 6600'

Perfs:
6616'-6898'

6 3/4" Open Hole 7992'-9671' Cemented Back to 6898'