

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37887 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓		5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name CH Weir B ✓
4. Well Location Unit Letter O : 990 feet from the SOUTH line and 2310 feet from the EAST line Section 11 Township 20S Range 37E, NMPM, County Lea ✓		8. Well Number: 13 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574' GL		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat Monument, Blinberry ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO P&A ☒ PM
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OR ☐	P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETIONS ☐	CASING/CEMENT JOB ☐	P&A R ☐
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	TEMP. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11 3/4" 42# @ 500': TOC @ surface; 8 5/8" 32# @ 2800': TOC @ surface; 5 1/2" 17# @ 7100': TOC @ surface — SUNDRY indicated No amt to surface

Chevron USA INC respectfully requests

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Set CIBP @ 6800'.
3. Spot 25 sx CL "C" cement plug f/ 6800' t/ 6550' (Drinkard, Abo). WOC & tag.
4. Set CIBP @ 6300'.
5. Spot 25 sx CL "C" cement plug f/ 6300' t/ 6050' (Tubb). WOC & tag.
6. Set CIBP @ 5700', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
7. Spot 60 sx CL "C" cement plug f/ 5700' t/ 5100' (Blinberry, Paddock, Glorieta). If casing pressure test was successful in step 6, then do not WOC & tag. If casing pressure test was unsuccessful in step 6, then WOC & tag.
8. Spot 85 sx CL "C" cement plug f/ 4180' t/ 3378' (San Andres, Grayburg, Queen). WOC & tag.
9. Spot 45 sx CL "C" cement plug f/ 2984' t/ 2574' (7 Rivers, squeeze holes, Shoe, Yates). WOC & tag.
10. Spot 25 sx CL "C" cement plug f/ 1540' t/ 1290' (T. Salt).
11. Spot 55 sx CL "C" cement plug f/ 550' t/ surface (Shoe, Fresh Water).
12. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nick Glann TITLE P&A Engineer DATE 1/9/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/10/2018

Conditions of Approval (if any):

Perf: 50Z
Steps 9, 10, & 11
Adjust cmt volumes
as necessary

CH Weir B #13 Wellbore Diagram (UCU939510)

Lease----- CH Weir B
Well #----- 13
Field----- Monument
County----- Lea
State----- New Mexico
Chevno----- JD2774
API #----- 30-025-37887
Status----- Shut-in Oil Well
Battery

Updated----- 03/24/17 By: Ricky Spiller
Surf. Loc.----- 990' FSL, 2310' FEL
Bot. Loc.----- Same
Lat & Long----- 32.5830688, -103.2211304 NAD 83
Unit Letter----- Q
Section----- 11
Township& Range----- 20S & 37E
Survey----- N.M.P.M
Ini. Spud-----
Ini. Comp-----

KB-----
GR-----
GL----- 3574'

Surface Casing

Size----- 11 3/4"
Wt., Grd.----- 42#, H-40
Depth----- 500'
Sxs Cmt----- 310
Circulate----- Yes
TOC----- Surface
Hole Size----- 14 3/4"

Intermediate Casing

Size----- 8 5/8"
Wt., Grd.----- 32# J-55
Depth----- 2800'
Sxs Cmt----- 875'
Circulate----- Circulated
TOC----- Surface
Hole Size----- 11"

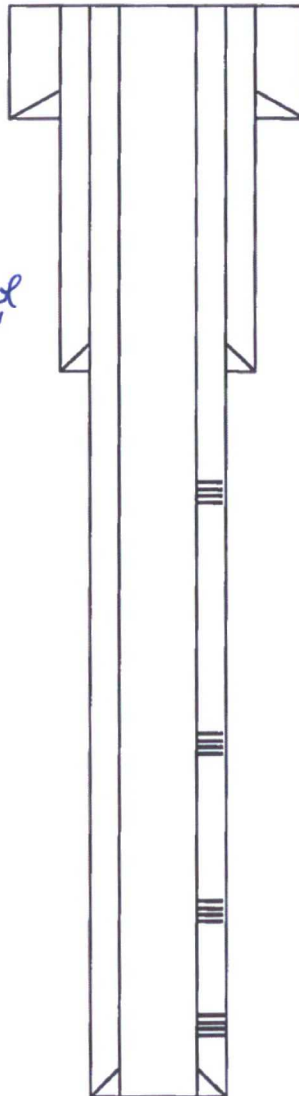
Production Casing

Size----- 5 1/2"
Wt., Grd.----- 17# K-55
Depth----- 7100'
Sxs Cmt----- 1050sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 7 7/8"

Zone Tops:

T. Salt 1490
Yates 2674
7 Rivers 2934
Queen 3478
Grayburg 3765
San Andres 4130
Glorieta 5231
Paddock 5285
Blaineberry 5711
Tubb 6300
Drinkard 6650
Abo 6954

CURRENT



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ft) (ft)
Surface	10 3/4	42.00	H-40	STC	540
Intermediate Casing 1	8 5/8	32.00	J-55	LTC	2,835
Production Casing	5 1/2	17.00	L-80	LTC	7,535

Tubing Strings

Tubing - Production set at 6,079.0ftKB on 6/5/2014 17:00

Tubing Description	Run Date	String Length (ft)	Set Depth (ft) (ft)			
Tubing - Production	6/5/2014	6,062.36	6,079.0			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Sum (ft)
Tubing	172	2 7/8	6.50	J-55	5,547.20	5,563.8
Tubing Pup Joint	1	2 7/8			4.00	5,567.8
Tubing	2	2 7/8	6.50	J-55	64.99	5,632.8
Anchor/catcher	1	2 7/8			2.70	5,635.5
Tubing	9	2 7/8	6.50	J-55	290.35	5,925.9
Tubing TK-99 IPC	2	2 7/8	6.50	J-55	63.65	5,989.5
Seal Nipple	1	2 7/8			0.95	5,990.5
Tubing Pup Joint	1	2 7/8			4.00	5,994.5
Desander	1	2 7/8			20.00	6,014.5
Tubing	2	2 7/8	6.50	J-55	63.65	6,078.2
Dump valve	1	2 7/8			0.85	6,079.0

Rod Strings

Rods on 6/6/2014 17:00

Rod Description	Run Date	String Length (ft)	Set Depth (ft)			
Rods	6/6/2014	5,995.00	5,990.0			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Run (ft)
Polished Rod	1	1 1/2			25.00	21.0
Pony Rod	1	7/8			2.00	23.0
Pony Rod	1	7/8			4.00	27.0
Pony Rod	1	7/8			4.00	31.0
Pony Rod	1	7/8			6.00	37.0
Sucker Rod	86	7/8	2.22	Special	2,175.00	2,212.0
Sucker Rod	136	3/4	1.63	Special	3,400.00	5,612.0
Sinker Bar	14	1 1/2	6.01		350.00	5,962.0
Pony Rod 7/8" Stabilizer sub.	1	7/8			4.00	5,966.0
Rod Insert Pump	1	2 1/2			24.00	5,990.0

Perforations

Date	Top (ft) (ft)	Run (ft) (ft)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
10/30/2007	2,900.0	2,902.0			
5/25/2014	5,710.0	5,720.0	3.0	30	
5/25/2014	5,728.0	5,738.0	3.0	30	
5/25/2014	5,750.0	5,770.0	3.0	60	
5/25/2014	5,773.0	5,783.0	3.0	30	
5/25/2014	5,790.0	5,820.0	3.0	90	
5/25/2014	5,828.0	5,834.0	3.0	18	
5/25/2014	5,844.0	5,850.0	3.0	18	
5/25/2014	5,870.0	5,890.0	3.0	60	
5/26/2014	5,910.0	5,940.0	3.0	90	
	6,345.0	6,355.0			
	6,402.0	6,408.0			
	6,815.0	6,822.0			

CH Weir B #13 Wellbore Diagram (UCU939510)

Lease----- CH Weir B
Well #----- 13
Field----- Monument
County----- Lea
State----- New Mexico
Chevno----- JD2774
API #----- 30-025-37887
Status----- Shut-in Oil Well
Battery

Updated----- 03/24/17 By: Ricky Spiller
Surf. Loc.----- 990' FSL 2310' FEL
Bot. Loc.----- Same
Lat & Long 32.5830688, -103.2211304 NAD 83
Unit Letter Q
Section 11
Township& Range 20S & 37E
Survey N.M.P.M
Ini. Spud-----
Ini. Comp-----

KB-----
GR-----
GL----- 3574'

PROPOSED

Surface Casing

Size----- 11 3/4"
Wt., Grd.----- 42#, H-40
Depth----- 500'
Sxs Cmt----- 310
Circulate----- Yes
TOC----- Surface
Hole Size----- 14 3/4"

Intermediate Casing

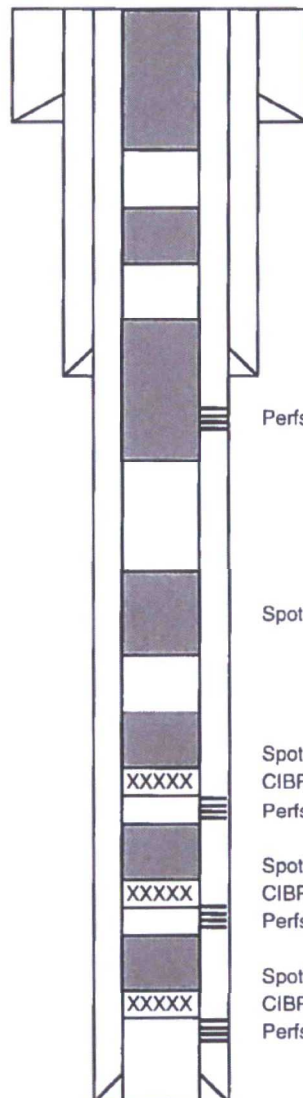
Size----- 8 5/8"
Wt., Grd.----- 32# J-55
Depth----- 2800'
Sxs Cmt----- 875'
Circulate----- Circulated
TOC----- Surface
Hole Size----- 11"

Production Casing

Size----- 5 1/2"
Wt., Grd.----- 17# K-55
Depth----- 7100'
Sxs Cmt----- 1050sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 7 7/8"

Zone Tops:

T. Salt 1490
Yates 2674
7 Rivers 2934
Queen 3478
Grayburg 3765
San Andres 4130
Glorieta 5231
Paddock 5285
Blinberry 5711
Tubb 6300
Drinkard 6650
Abo 6954



Spot 55 sx CL C f/ 550' V surface (Shoe, Fresh Water)

Spot 25 sx CL C f/ 1540' V 1290' (T. Salt)

Spot 45 sx CL C f/ 2984' V 2574' (7 Rivers, Shoe, Yates)

Perfs: 2900-2902 (previously squeezed)

Spot 85 sx CL C f/ 4180' V 3378' (San Andres, Grayburg, Queen)

Spot 60 sx CL C f/ 5700' V 5100' (Blinberry, Paddock, Glorieta)

CIBP @ 5700'

Perfs: 5710-5940

Spot 25 sx CL C f/ 6300' V 6050' (Tubb)

CIBP @ 6300'

Perfs: 6346-6480

Spot 25 sx CL C f/ 6800' V 6550' (Drinkard, Abo)

CIBP @ 6800'

Perfs: 6815-6822