Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED	REPORT

APPL	JCATI	ON F	OR	PERMIT	TO DI	<u>RILL, RE-I</u>	ENTE	<u>CR, DE</u>	EEPEN	N, PLUGBA	CK, OR	ADD	A ZONE	
¹ Operator Name and Address										² OGRID Num	² OGRID Number 212929			
EverQuest Energy Corporation 10 Desta Drive, Ste 300-E, Midland, Texas 79705										30 - 025-25	³ API Nur	nber		
³ Property Code ³ Property N										0020-20		⁶ Well 1	No.	
34	5603	3				Clipper A	State					1		
	00-			oposed Pool 1			/			¹⁰ Prop	osed Pool 2			
		1	Wildc	at San Andro	es	7 0 0	.							
	<u> </u>					⁷ Surface					Feet from the East/West line			
UL or lot no. A	Section 16	Towns 165		Range 32E	Lot I	dn Feet fro 33					East/West line County East Lea			
				⁸ Propo	sed Botto	om Hole Locat	ion If I	Differen	t From	Surface		····		
UL or lot no.	Section	Towns	hip	Range	Lot l	dn Feet fro	m the	North/S	h/South line Feet from the		East/West	line	County	
	<u>.</u>	J			Ad	ditional We	ll Info	ormatio	on		<u></u>			
¹¹ Work	Type Code	1		¹² Well Type Co		¹³ Cable	/Rotary			Lease Type Code		15 Ground	d Level Elevation	
16 ҝ	E Iultiple			¹⁷ Proposed Dep	th	I Is For	k nation			¹⁹ Contractor		20	4332 Spud Date	
	N			<u>4500</u>			ndres					5-1-	-06	
Depth to Gro	undwater				Distance	e from nearest fres	sh water	well		Distance from	n nearest sur	face wat	ier	
	r: Synthetic			s thick Clay	D Pit V	olume:bbl	5		rilling Met		1982			
Clos	ed-Loop Sy	stem 🗵]								esel/Oil-base	<u> 6 7 6</u>	ias/Air	
r				21 	Propos	ed Casing a	<u>nd Ce</u>	ement	Progra	$\frac{m}{1}$	ano i	<u>ې د او </u>		
Hole	Size	ļ	Casin	g Size	Casing	g weight/foot	Setting Depth Sacks of Cement's Estimated TOC							
17.50		12.7	5 (exi	sting)	33.3		533 458 Def Circ to;surf							
12.25		8.62	5 (exi	sting)	24-32		4220		956 1200 BVTS					
8.625" (ca			(new)		15.5		4000			500 E2 Sure				
						to DEEPEN or P ogram, if any. Us				on the present prod	haotive zone	and pro	posed new	
					-	-				e well was deen	ad a dry h	Nole an	d plugged and	
aband	loned in N	March	10 10, 1978.	No casing v	vas pulle	d. The necess	ary cer	nent plu	igs were	e set in the well	bore.		ia plugged and	
The u	ell he re-	entered	l and t	the potential	zones ab	ove 4500' wil	l be pro	oduction	n tested.	5.50" casing w	ill be run i	nside t	the existing	
0 (25	»			1 to averfage t	a inaura i	machanical int	arrity	for antic	inated u	vell stimulation	work Δw	ell cen	vicing rig and	
revers	e unit wil	ll be us Expir	ed for	the operation Year Hoto	n. Standa	ard 3000 PSI t NGVAI	olowou	t equipr	nent wil	l be utilized dur	ing the ope	eration	l•	
•	Dat	e Uni	085	Dritting U	ugena	9 ()/								
				Re-Er	Hry									
				•	l									
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION								
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines Δ , a general permit \Box , or						Approved by:								
an (attached) alternative OCD-approved plan .														
Printed name: Terry M. Duffey M. Ouffur						Title: PETROLEUM ENGINEER								
Title: President						Approval Date: Expiration Date:								
E-mail Address:						-								
Date: 4/17/	Date: 4/17/2006 Phone: 432-686-9790						Conditio ABR Approva Alighta							

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL	LOCATION	AND ACRE	AGE DEDICA	ATION PLAT

¹ API Number			² Pool Co	ode	³ Pool Name						
30 -	713		-		Wildcat San Andres						
⁴ Property	Code			⁵ Property Name					⁶ Well Number		
35003				Clipper A State						1	
⁷ OGRID No.				⁸ Operator Name						⁹ Elevation	
212929				EverQuest Energy Corporation					4332'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	East/West line County		
Α	16	16S	32E		330	North	1150	East Lea			
			¹¹ Bo	ttom Ho	ole Location I	f Different From	m Surface				
UL or lot no.	Section	n Township Range Lot Idn Feet		n Feet from the	North/South line	Feet from the	East/V	West line	County		
Same as surf											
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ Consolidation Code ¹⁵ Order No.		Order No.							
40.00	00 N										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	Subject Well	330' 1150' 591' to Mesa Queen Unit #3	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Monthly Signature Signature Terry M. Duffey
			Printed Name
			President Title and E-mail Address
			Date April 17, 2006
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the
			best of my belief.
	 		Date of Survey Signature and Seal of Professional Surveyor:
			Original Survey previously accepted by OCD in 1977
			Certificate Number
	 1	1	

💮 The send	der of this message has requested a read receipt. Click here t	o send a receipt.
Mull, Don	ina, EMNRD	
From:	Phillips, Dorothy, EMNRD	Sent: Wed 4/19/2006 8:37 AM
To:	Mull, Donna, EMNRD	
Cc:		
Subject:	RE: Financial Assurance Requirement	
Attachmer	nts:	

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Wednesday, April 19, 2006 8:36 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chesapeake Operating Inc (147179) EOG Resources Inc (7377) EverQuest Energy Corp (212929) Yates Petroleum Corp (25575) Marathon Oil Co (14021) Melrose Operating Co (184860) Patterson Petroleum LP (141928) COG Operating LLC (229137) Range Operating New Mexico (227588) Capataz Operating Inc (3659)

Please let me know. thanks Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 4/19/2006