Form 3160-4 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 2007										. 1004-0137					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										N	5. Lease Serial No. NM-107395				
Ia. Type of Well Oil Well Oil Gas Well Ory Other b. Type of Completion: Image: Completion of Complet											 If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. 				
	ne of Operator	 -				<u> </u>						8. Lease	Name and	Well No	
Pogo Producing Company 3. Address 3a Phone No. (include area code)										F	8. Lease Name and Well No. Foxglove 29 Federal #1 9. AFI Well No.				
S. Address Sa Frome No. (include area code) P. O. Box 10340, Midland, TX 79701 432-685-8100											30-025-36593				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											1	10. Field and Pool, or Exploratory			
At surface 1500' FSL & 660' FWL												Brinninstool Morrow			
At top prod. interval reported below same CONFIDENTIAL												11. Sec., T., R., M., on Block and Survey or Area 29/23S/33E 12 County or Parish 113 State			
At to	otal depth S.	ame										ea Co		NM	
	Spudded		1	Date T.D. F		10	5. Date C		d 04 K Ready i	/15/	′05 ^I	7. Elevat	ions (DF, I	RKB, RT, GL)*	
	12/04 1 Depth: MD		l	02/12	7 UD 9. Plug Back T.D				20. Dept			t: MD		·····	
IG. 100	тьсрая. мн. ТV		,850		7. I Tug Dack I.D	TVD 1	1	7	Dupi	u Dride	/ /	TVE)		
21. Type		10			(Submit copy of		5,151	, 	22. Was	well co	red? X	No	Yes (Sub	mit analysis)	
				-					Was	DST n		No X	Yes (Sub	mit report) Submit copy)	
			T		gs set in well)	Stage C	ementer	No. c	f Sks. &	Shur	v Vol.			Amount Pulled	
Hole Siz			(#/fl.)	Top (MI	· · · ·	D) Dep		Туре	of Cement	(Ē	y Vol. BL)	Cement	Top*	Annount Funco	
$\frac{1}{2}$	13-3/			······	1286	<u></u>		135 189				_surf		·	
- <u>1/4</u> 1/2	<u>9-5/8</u> 7	<u>43</u> 29	-5		12,60	0		230				surf	ace		
1/2	5	18			15,85		•	415				surf	ace		
24 Tubi	ng Record	$\frac{1}{1}$	l		I .,			L						L	
Size	Depth S	et (MD)		Depth (M	D) Size	Depth S	et (MD)	Packer	Depth (MD)	· ·	Size	Depth	Set (MD)	Packer Depth (MD)	
236	2 1548 ucing Intervals		Per	· Cv)	<u> </u>	26 0	arforation	Pererd		<u> </u>				I	
25. P TOO	Formation		1 1	Top /	Bottom	26. Perforation Recor Bottom Perforated Interval						Holes Perf. Status		Perf. Status	
A) Mo	orrow		\sim	122		15,	15,464-532				28				
Th			1	X N							1				
<u>B)</u>											<u> </u>				
C)				13										· · · · · · · · · · · · · · · · · · ·	
C) D)	Fracture. Trea	tment, C	ement S	queeze, etc										· · · · · · · · · · · · · · · · · · ·	
C) D)	, Fracture, Trea Depth Interva		ement S	queeze, etc.	h h				nd Type of 1	Materia					
C) D) 27. Acid				queeze, etc. Frac	<u></u>	0# 20/				Materia			· · · · · · · · · · · · · · · · · · ·		
C) D) 27. Acid	Depth Interva				h h	0# 20/				Materia					
C) D) 27. Acid 15 28. Proc	Depth Interva , 464-53 Juction - Interv	2 al A		Frac	w/ <u>82</u> ,00		40 н <u>у</u>	/per	prop					<u> </u>	
C) D) 27. Acid 15 28. Proc Date First Produced	Depth Interva 464-53 Juction - Interv	al A Hours Fested	Test		₩/~82,00	Water BBL		/per	Cas Gravity		Production			<u>, 345</u>	
C) D) 27. Acid 	Depth Interva 464-53 Juction - Interv Test Date 5 4/18	al A Hours Tested 24	Test Product	Frac	Gas MCF 2555	Water BBL 157	40 Hy Oil Grav Corr. AF	/per	Gas Gravity . 60	7				<u>277345</u>	
C) D) 27. Acid 	Depth Interva 464-53 Juction - Interv Test Date 5 4/18	al A Hours Fested	Test	Frac	₩/~82,00	Water BBL	40 н <u>у</u>	/per	Cas Gravity . 60' Well Stat	7	Production	ing	28.29	27345 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
C) D) 27. Acid 27. Acid 27. Acid 28. Proc Date First Produced /15/0 Choke Size 28a. Proc	Depth Interva 464-53 Juction - Interv Test Date 54/18 Tbg. Press. Flwg. SI duction - Interv	al A Hours Fested 24 Csg. Press.	Test Product 24 Hr. Rate	Frac	Gas MCF 2555 Gas MCF	Water BBL 157 Water BBL	<u>40 Hy</u> Oil Grav Cor. AF Gas/Oil Ratio	<u>/per</u> ity i	Cas Gravity . 60 Well Stat	7 us codu	Production Flow acing	ing	23 28		
C) D) 27. Acid 	Depth Interva 464-53 Juction - Interv Test Date 54/18 Tbg. Press. Flwg. SI duction - Interv	al A Hours Fested 24 Csg. Press.	Test Product 24 Hr. Rate	Frac	Gas MCF 2555 Gas	Water BBL 157 Water	40 Hy Oil Grav Corr. AF	ity ity	Cas Gravity . 60' Well Stat		Production F10W	ing	25262328	معلم المحمد ا معلم المحمد ال معلم المحمد ا	

*(See instructions and spaces for additional data on page 2)

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ction - Inte	rval C							
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oit Ratio	Well Status	
uction - Inte	erval D				<u>.</u>			
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Weli Status	1
	Test Date Tbg. Press. Flwg. Sl Inction - Inte Test Date Tbg. Press. Flwg.	Date Tested Tbg. Press. Csg. Flwg. Press. SI Press. totion - Interval D Test Test Hours Date Tested Tbg. Press. Csg. Flwg. Press.	Test Date Hours Tested Test Production Tbg. Press. Csg. Press. 24 Hr. Rate Flwg. Press. 24 Hr. Rate SI Test Date Test Production Test Date Hours Tested Test Production Tbg. Press. Csg. Press. 24 Hr. Rate	Test Date Hours Tested Test Production Oil BBL Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL Sl Press. 24 Hr. Rate Oil BBL Test Date Press. 24 Hr. Rate Oil BBL Test Date Hours Tested Test Production Oil BBL Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL	Test Date Hours Tested Test Production Oil BBL Gas MCF Tbg. Press. Flwg. S1 Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Test Date Press. 24 Hr. Rate Oil BBL Gas MCF Test Date Hours Tested Test Production Oil BBL Gas MCF Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF	Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Tbg. Press. Flwg. S1 Csg. Press. S1 24 Hr. Rate Oil BBL Gas MCF Water BBL Test Date Press. Test Date Test Production Oil BBL Gas MCF Water BBL Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Tbg. Press. Fiwg. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL	Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Tbg. Press. Flwg. S1 Csg. Press. S1 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Test Date Hours Press. Date Test Production Oil BBL Gas MCF Water BBL Gas/Oil Gravity Corr. API Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Tbg. Press. Fiwg. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio	Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Tbg. Press. Flwg. S1 Csg. Press. S1 24 Hr. Rate Oil BBL Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status rest Date Hours Test Date Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Tbg. Press. Press. Fiwg. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers): Σ_{R} 5 . . 31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Basal Anhydrite	4874				
Delaware Lime	5130				
Bell Canyon	5162				
Cherry Canyon	5997				
Manzanita	6278				
Brushy Canyon	7368				
Bone Spring	8972				
Wolfcamp	12450				
Penn	13598				
Strawn	14068				
Atoka	14290				
Morrow	15138				
Morrow Clastics	15436		· · · · · · · · · · · · · · · · · · ·		
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32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the	ne appropriate boxes:
	ologic Report X DST Report X Directional Survey
34. I hereby certify that the foregoing and attached information is con	mplete and correct as determined from all available records (see attached instructions)*
Name (please print) Cathy Wright	Title Sr. Eng Tech
Signature Other Minght	Date 04/25/05
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, mal States any false, fictitious or fraudulent statements or representati	ke it a crime for any person knowingly and willfully to make to any department or agency of the United ons as to any matter within its jurisdiction.

(Form 3160-4, page 2)