

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37078 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Latigo Petroleum, Inc. 3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701 4. Well Location Unit Letter F/6 : 2624 Feet From The N Line and 1889 Feet From The W Line Section 6 Township 16S Range 35E NMPM LEA County	7. Lease Name or Unit Agreement Name DEGAS "6" STATE COM 8. Well No. 2 9. Pool name or Wildcat EDISON, NORTH MORROW (GAS)

10. Date Spudded 10/03/2005	11. Date T.D. Reached 11/19/2005	12. Date Compl. (Ready to Prod.) 12/30/2005	13. Elevations (DF& RKB, RT, GR, etc.) 4065'	14. Elev. Casinghead
15. Total Depth 13,208'	16. Plug Back T.D. 13,208'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,018 - 13,068' Morrow				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL-MLL-GR; CDL-CNL-GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	462'	17-1/2"	415 sxs Class C	Circ to surf
9-5/8"	36/40#	4568'	12-1/4"	1633 sxs Class C	Circ 200 sxs
5-1/2"	17#	13,195'	7-7/8"	2056 sxs Poz H	0
				1292 sxs Poz H/Class H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	12,923'
						12,923'

26. Perforation record (interval, size, and number) 13,018 - 13,068' 4" holes, 72 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	13,018 - 13,068'
	AMOUNT AND KIND MATERIAL USED
	Pump 36 bbls 7.5% Morrow acid, 220 bbls C02. Pump 2500 gals 7.5% Morrow acid
	Pump 2500# 18/40 ultrprop

28. PRODUCTION							
Date First Production 12/24/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 01/24/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 634	Water - Bbl. 5	Gas - Oil Ratio 31,700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 634	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation survey, log confidentiality letter, C104 & electrical logs	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Lisa Hunt</i>	Printed Name Lisa Hunt	Title Regulatory Analyst	Date 01/24/2006
E-mail Address lhunt@latigopetro.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1795	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	12,532	T. Penn. "D"
T. Yates	2995	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7328	T. Delaware Sand	T. Todilto	T.
T. Drinkard	7450	T. Bone Springs	T. Entrada	T.
T. Abo	7990	T. Morrow Lime	12,806	T.
T. Wolfcamp	9898	T. Barnett Shale	13,118	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)	11,246	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12,730 to 12,745
No. 2, from 13,018 to 13,068

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology