District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

³⁰ DHC, MC

5 Copies

1220 S. St. Francis Dr., Santa Fe, N		☐ AMENDED REPORT
I. RI	EQUEST FOR ALLOWABLE AND AUTHORIZA	FION TO TRANSPORT
¹ Operator name and Addre	Poss NOTIFY TED BY BEEN 2 OGR	RID Number
Capataz Oper	rating Inc , Midland, TX 797025 Fool Name HOLD CO.	on for Filing Code/ Effective Date
10 DOX 10349	, midiand, IX 797024 OO NEW New	v Well 3/16/06
API Number 30 - 0 25 - 37100	Nadine; Drinkard Abo	6 Pool Code 33750
⁷ Property Code 34638	⁸ Property Name Round Up	⁹ Well Number
10		

II. 10 Surface Location Ul or lot no. Section | Township Range Lot.Idn Feet from the North/South Line | Feet from the East/West line County 19S 2080 North East 11 Bottom Hole Location

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Lse Code 13 Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code

III. Oil and Gas Transporters							
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description			
209316	Seminole Transportat 3405 Edloe, Ste 280		7 0				
1	Houston, TX 77027			ie Je			
020809	Sid Richardson Energ	у 2825977	Ğ				
	201 Main St Ft Worth, TX 76102			31			
			3 600	4157			
				1677			
			35 55 E.S.	717			
				Che			

IV. Produced Water 24 POD ULSTR Location and Description

V. Well Completion Data ²⁵ Spud Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations Ready Date 7800 ³³ Depth Set 3/16/06

Casing & Tubing Size 09/30/05 31 Hole Size 7048-7080 34 Sacks Cement

17-1/2 13/3/8 317 600 12-1/4 8/5/8 1640 775 7-7/8 5-1/2 7800 785

2-7/8 7236

VI. Well Test Data							
35 Date New Oil	³⁶ Gas Delivery Da	te 37 Test Date	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure		
3/16/06	3/16/06	3/25/06	24	Pump	130		
41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	46 Test Method		
Pump	9.3	0	20	NA	Pump		
⁴⁷ I hereby certify that the rules of the poil conservation Division have		OIL CONSERVATION DIVISION					

Approved by:

Approval Date:

been complied with and that the information given above is true and complete to the best of my know belief.

Signature:

Printed name: Scott Davis

Title: Agent E-mail Address:

Capatazl@shcglobal.net 4/06 Phone432-620-8820 Date: 04/04/06

Title:

PETROLEUM ENGINEER

NA

APR 1 9 2006

Sent: Wed 4/19/2006 8:37 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

--

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, April 19, 2006 8:36 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chesapeake Operating Inc (147179) EOG Resources Inc (7377) EverQuest Energy Corp (212929) Yates Petroleum Corp (25575) Marathon Oil Co (14021) Melrose Operating Co (184860) Patterson Petroleum LP (141928) COG Operating LLC (229137) Range Operating New Mexico (227588) Capataz Operating Inc (3659)

Please let me know. thanks Donna