<u> </u>													
Submit To Appropriate District Office State Lease - 6 copies State Lease - 6 copies							Form C-105						
Fee Lease - 5 copies Energy. Minerals and Natural Resources						╞	Revised June 10, 2003						
1625 N. French Dr., Hobbs, NM 88240								WELL API NO. : 30 025 37132					
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							┝	5 Indicate Type of Lease					
District III 1220 South St. Francis Dr.							1	5. Indicate Type of Lease STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505								ŀ	STATE X FEE State Oil & Gas Lease No.				
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State Oli & Gas Lease No.					
	OMPLET		R RECC	MPL	ETION REPOR	RI AND	LOG						
la. Type of Well: OIL WEI	LL X GAS	WELL	DRY	п	OTHER				7. Lease Name	e or U	nit Agre	ement Na	ame
								-	Cone Jalma	at Ya	ites Po	ol Unit	
b. Type of Compl NEW X W		EEPEN	D PLUG		DIFF.								
WELL C	OVER		BAC		RESVR. OTHER	:							
2. Name of Operato		(10407	a)						8. Well No.:	120			
Melrose Operat 3. Address of Operat	ator (<u>(18480</u> 3314	1510						9. Pool name o	w Wil	deat:		
c/o P.O. Box 953	, Midland, T	X 7970	0) 157672 2	. t.				ļ	Jalmat (Tans			vrs)	
4. Well Location	1.5 1	* \ 7	A.										
Unit Letter	м	1310	Feet Fron		South Line an	a 131	0 Feet F		71-a W/	oct		Lina	
-				225	Range 35E	a151	NMPM	rom	n The Line Lea County				
10. Date Spudded		- 1.75 N	6 m 1	<u>i</u> .1	mpl. (Ready to Prod.)	113		DF&		KB, RT, GR, etc.) 14. Elev. Casinghea			
11-7-05	11-13-05	~	2	06		357	'3' GR						
15. Total Depth: 4150 [°]		ug Back	1.1.2.92.3		Multiple Compl. How ones?	Many	18. Interva Drilled By		Rotary Tools:			Cable T	
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yates: 3680-3736 No								rvey Made					
21. Type Electric at	nd Other Logs	Rua: GI	VCCL						22. Was Well	l Core	d: No		
23.				CA	SING RECOR	D (Rep	ort all s	trin	gs set in v	vell))		
CASING SIZI	E W	EIGHT	LB. FT.		DEPTH SET	A	LE SIZE		CEMENTIN			A	MOUNT PUILLED
8 5/8"		231	¥ (420			12 1/4"		325 sx			1	None
5 1/2 ^{**}		15.5	5#		41501	7 7/8"		800 sx			None		
		<u> </u>							L				
24. SIZE	TOP	······	BOTTOM		IER RECORD	SCREEN		25.	5. TUBING F IZE DEPTH				
DILL	101		DOTTOM		SACKS CEMENT	SCREEN		23		_	588`		PACKER SET
					···	 			70	+	.00		
26. Perforation re	ecord (interval,	, size, an	d number):			27. AC	D. SHOT.	FR/	ACTURE, CE	I	T. SO	UFEZE	ETC
26. Perforation record (interval, size, and number): 27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC. Yates: 3680-3786' w/ 2 spf DEPTH INTERVAL													
3680-3786					+600 gals 15% NEFE HCL								
· · ·								1860 bbl frac w/180400# 16/30 sand					
													70.00111
28					PRO	DUCT	TON						
Date First Production	on:			nod (Fl	owing, gas lift, pumpin	g - Size and	l type pump)	Well Status		1. or Shu	it-m)	
2-1-06 Date of Test	Hours Tester	the second s	mping Choke Size		Prod'n For	Oil - Bbl		Gas	Producing		ater - Bb		Gas - Oil Ratio
Due of Yest	24	0	CHOKE BIZE		Test Period	j	1	Gas	- мсг	1	ater - Du	21.	Gas - On Rano
2-20-06						14		8			70		
Flow Tubing	Casing Press	aire	Calculated 2	24-	Oil - Bbl.	Gas -	MCF		Water - Bbl.		Oil G	ravity - A	PI - (Corr.)
Press.			Hour Rate										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sales 30. List Attachmen	ts												
C-104, inclination		/						•					
31 1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Regulatory Agent Date: 3-31-06													
E-mail Address: ann ritchie <i>a</i> wtor net													

INSTRUCTIONS K3

Melrose Operating Co., Cone Jalmat Yates Pool Unit, Well #120, Sec 13, T22S, R35E, Lea County API 30 025 37132 This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 3640	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3975	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Τ				
T. Blinebry	T. Gr. Wash	T. Morrison	Τ.				
T.Tubb	T. Delaware Sand	T.Todilto	[T				
T. Drinkard	T. Bone Springs	T. Entrada	Т				
T. Abo	T	T. Wingate	T .				
T. Wolfcamp	T	T. Chinle	Τ.				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	Τ.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							-	