Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-37488
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: J.L. Muncy
2. Name of Operator: Marathon Oil Company
8. Well No.: 14
3. Address of Operator: P.O. Box 3487 Houston, TX 77253-3487
9. Pool name or Wildcat: Paddock (49210)

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 24 Township 22-S Range 37-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
01/27/2006	02/09/2006	03/18/2006	3312' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
5390'	5300'			All	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5024'- 5180' Paddock
20. Was Directional Survey Made: Yes
21. Type Electric and Other Logs Run
22. Was Well Cored

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1256'	12 1/4"	860 sks	
5 1/2"	15.5#	5390'	7 7/8"	1165 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4991'	TAC 4897'

26. Perforation record (interval, size, and number)
5330'-5350',5357'-5374' Plugged back 74 holes
5024-28,40-58,66-74,81-5105,05-29,29-44,53-73,73-5180
0.380 diameter 240 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5330-5374	3990 gals 15% HCL acid
5024-5180	840 gal 15% NEFE HCL 4200 gal 7.5
5024-5180	64,234 lbs Premium Brown 10/30 San

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
03/18/2006	Pumping	Active

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/30/2006	24	N/A		30	78	331	2600

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
100	35		30	78	331	36.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: Kevin Silco

30. List Attachments: Logs, Inclination report, wellbore diagram

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*
Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Regulatory Rep Date 04/04/2006
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2488'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2958'	T. Devonian	T. Menefee	T. Madison
T. Queen 3458'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3631'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3913'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5005'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5058'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ---------- to ---------- No. 3, from ---------- to ----------

No. 2, from ---------- to ---------- No. 4, from ---------- to ----------

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---------- to ---------- feet ----------

No. 2, from ---------- to ---------- feet ----------

No. 3. from ---------- to ---------- feet ----------

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology