

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 3487 Houston, Texas 77253-3487		² OGRID Number 14021
³ Reason for Filing Code/Effective Date NW 02/18/2006		
⁴ API Number 30-0 37488 25-37466	⁵ Pool Name Paddock	⁶ Pool Code 49210
⁷ Property Code 006442	⁸ Property Name J.L. Muncy	⁹ Well Number 14

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	22-S	37-E		660'	South	1980'	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 02/18/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
217817	ConocoPhillips 505 N. Big Spring Midland, Texas 79702		Oil	UL"N", Sec 24, T-22-S, R-37-E 400 hbl tanks on #14 location
20809	Southern Union Gas Services, Ltd 201 Main Street, Suite 3000 Fort Worth, Texas 76120	2819322	Gas	UL"N", Sec 24, T-22-S, R-37-E Gas Meter on Muncy # 3 location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
	UL"N", Water Tanks on Well location truck hauled by Key Energy services

V. Well Completion Data

²⁵ Spud Date 01/27/2006	²⁶ Ready Date 03/18/2006	²⁷ TD 5390'	²⁸ PBTD 5300'	²⁹ Perforations 5024' - 5180'	³⁰ DHC, MC
³¹ Hole Size 12 1/4" 7 7/8"	³² Casing & Tubing Size 8 5/8" 5 1/2"	³³ Depth Set 1256' 5390'	³⁴ Sacks Cement 860 sks 1165 sks		

VI. Well Test Data

³⁵ Date New Oil 03/18/2006	³⁶ Gas Delivery Date 03/18/2006	³⁷ Test Date 03/29/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure 75	⁴⁰ Csg. Pressure 50
⁴¹ Choke Size N/A	⁴² Oil 25	⁴³ Water 360	⁴⁴ Gas 71	⁴⁵ AOF	⁴⁶ Test Method Pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: **Charles E. Kendrick**

Printed name:
Charles E. Kendrick

Title:
Regulatory Compliance Representative

Email
cekendrix@marathonoil.com

Date:
04/05/2006

Phone:
713-296-2096


OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER
APR 19 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 4/19/2006 8:37 AM

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Wednesday, April 19, 2006 8:36 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chesapeake Operating Inc (147179)
EOG Resources Inc (7377)
EverQuest Energy Corp (212929)
Yates Petroleum Corp (25575)
Marathon Oil Co (14021)
Melrose Operating Co (184860)
Patterson Petroleum LP (141928)
COG Operating LLC (229137)
Range Operating New Mexico (227588)
Capataz Operating Inc (3659)

Please let me know. thanks Donna