

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179
		³ Reason for Filing Code/ Effective Date NW 3/7/06
⁴ API Number 30 -025-37571	⁵ Pool Name Inbe;Permo-Upper Penn	⁶ Pool Code 33660
⁷ Property Code 35268	⁸ Property Name Klein 1 Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

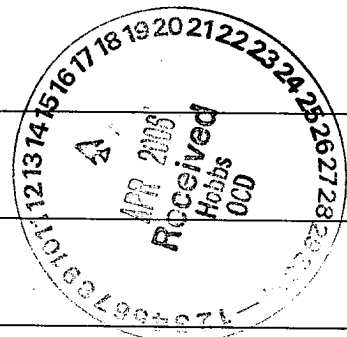
UL or lot no. Lot 3	Section 1	Township 11S	Range 33E	Lot.Idn	Feet from the 109	North/South Line North	Feet from the 1579	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. Lot 3	Section 1	Township 11S	Range 33E	Lot Idn	Feet from the 810 755	North/South line North	Feet from the 2130 2014	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 174238	¹⁹ Transporter Name and Address Teppco	²⁰ POD	²¹ O/G O	²² POD ULSTR Location and Description



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/14/2005	²⁶ Ready Date 03/07/2006	²⁷ TD 9962	²⁸ PBDT 9530	²⁹ Perforations 9114 - 9120	³⁰ DHC, MC
³¹ Hole Size 17 1/2	³² Casing & Tubing Size 13 3/8	³³ Depth Set 438.63	³⁴ Sacks Cement 480 Cl. C		
11	8 5/8	3963	1590 Cl. C		
7 7/8	5 1/2	9962	1400 Cl. C		

VI. Well Test Data

³⁵ Date New Oil 03/07/2006	³⁶ Gas Delivery Date	³⁷ Test Date 03/23/2006	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size 3	⁴² Oil	⁴³ Water 1	⁴⁴ Gas 2	⁴⁵ AOF	⁴⁶ Test Method pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*

Printed name:
Brenda Coffman

Title:
Regulatory Analyst

E-mail Address:
bcoffman@chkenergy.com

Date: **04/13/2006**

Phone: **(432)687-2992**

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

APR 19 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 4/19/2006 8:37 AM

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Wednesday, April 19, 2006 8:36 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chesapeake Operating Inc (147179)
EOG Resources Inc (7377)
EverQuest Energy Corp (212929)
Yates Petroleum Corp (25575)
Marathon Oil Co (14021)
Melrose Operating Co (184860)
Patterson Petroleum LP (141928)
COG Operating LLC (229137)
Range Operating New Mexico (227588)
Capataz Operating Inc (3659)

Please let me know. thanks Donna