<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

Date:

Phone:

405-228-8429

11/10/2017

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III Oil Cons						vation Division Submit				one copy to appropriate District Office			
1000 Pio Prezos Pd Aztes NM 97410					20 South St.	☐ AMENDED REPORT							
1220 S. St. Fran					Santa Fe, N								
¹ Operator n	I.		EST FO	RADI	OP 3 BLE	AND AU	ГНО			TRAN	SPORT		
Operator n	OV 1 3 2017	² OGRID Number 6137											
Devon Energy													
333 West She	ECEIVE	FD 6 Pool C											
	5-43487	100	l Name	Triple X; Bo	one Spring				59900				
7 Property C	Code 884	8 Pro	8 Property Name Thistle				Linit			9 Well Number 137H			
II. 10 Su		cation			THISTIC	This is a second of the second							
Ul or lot no. Section To			Range	Lot Idn	Idn Feet from the North/South line		line			West line	e County		
0	235	33E		248		uth 1902		East		LEA			
11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Count											County		
no.		235			2629								
12 Lse Code					¹⁵ C-129 Pern	South 16 C		1310 C-129 Effective			129 Expiration Date		
		Code F	10/	ate 17/17									
III. Oil and Gas Transporters													
	18 Transporter		¹⁹ Transporter Name								²⁰ O/G/W		
OGRID 174238		and Address								_	Oil		
174238		Enterprise									Oil		
		201 Park Avenue, Ste 1600 Oklahoma City, OK 73102											
036785		DCP Midstream									Gas		
		P.O. Box 50020 Midland, TX 79710-0020									And the second		
020000											600		
020809		Lucid Energy Group									Gas		
				3100 McKinnon St. Ste 800 Dallas, TX 75201									
020809		Lucid Energy Group									Gas		
				3100 M	cKinnon St. Ste	e 800 Dallas, TX 75201				477			
										100			
IV. Well	l Compl	etion Dat	a										
			Ready Date		²³ TD				25 Perforations		²⁶ DHC, MC		
3/3/17			10/17/17 28 Casing &		17,722'	17,679' 29 Depth Set		11,164' - 1	7,630'	30' Sacks Cement			
²⁷ Hole Size		_	Casing	& Tubin	ig Size	e Depth Se		1		Sacks Cement			
17-1/2"			13-3/8"			1364.5'			1130 sx ClH ; Circ 134 bbls		IH; Circ 134 bbls		
12.1/4!				9-5/8"		-			1590 sx CIC; Circ 87 bbls				
12-1/4"		_	9-5/8			5140'			1590		SX CIC; CIFC 87 DDIS		
8-3/4" & 8-1/2"			5-1/2"			17		221		.5 sx cmt; Circ 0			
			Tul	oing: 2-7/	8"	94	93.2'				*		
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Toot Lough 35 TH P			eme	³⁶ Csg. Pressure			
			11/6/17			34 Test Length			35 Tbg. Pressure				
11/6/17 37 Choke Si	37 Choke Size		38 Oil		1/6/17 Water	24 hrs ⁴⁰ Gas			386 psi		1065 psi Test Method		
Chore Size			236 bbl		518 bbl	385 mcf					rest wiethod		
42 I hereby cert													
been complied	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION					
complete to the Signature:		Approved by:											
		1711 della											
Printed name:		Title: Petroleum Engineer											
Title:	F	Approval Date:											
Regulatory Analyst E-mail Address:						1-5-2018							
E-man Addres													