

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017																																	
		1. WELL API NO.		30-025-43560		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																															
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name		Thistle Unit																															
4. Reason for filing:		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		6. Well Number:		138Y																																	
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion:		<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator		DEVON ENERGY PRODUCTION COMPANY L.P.																															
8. Name of Operator		9. OGRID		6137		10. Address of Operator		333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102																															
10. Address of Operator		11. Pool name or Wildcat		TRIPLE X; BONE SPRING 59900		12. Location		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: P</td> <td>34</td> <td>23S</td> <td>33E</td> <td></td> <td>185'</td> <td>FSL</td> <td>430'</td> <td>FEL</td> <td>LEA</td> </tr> <tr> <td>BH: I</td> <td>27</td> <td>23S</td> <td>33E</td> <td></td> <td>2622'</td> <td>FSL</td> <td>360'</td> <td>FEL</td> <td>LEA</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: P	34	23S	33E		185'	FSL	430'	FEL	LEA	BH: I	27	23S	33E		2622'	FSL	360'	FEL	LEA
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																														
Surface: P	34	23S	33E		185'	FSL	430'	FEL	LEA																														
BH: I	27	23S	33E		2622'	FSL	360'	FEL	LEA																														
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3638'																																
1/31/17	2/28/17	3/2/17	9/8/17																																				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		GR																															
17,832' MD, 10,106' TVD				YES																																			
22. Producing Interval(s), of this completion - Top, Bottom, Name		10,300'-17,692' Bone Spring																																					
CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
13 3/8"		54.5#		1345.7'		17 1/2"		1824 sx CH, Circ 220 bbls		0																													
9 5/8"		40#		5068'		12 1/4"		1590 sx C/C, circ 87 bbls		0																													
5 1/2"		17#		17,832'		8 3/4" & 8-1/2"		2,870sx C/C, circ 0		TOC ~ 2300'																													
24. LINER RECORD																																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																																		
					SIZE	DEPTH SET	PACKER SET																																
					2 7/8" L-80	9863.6'																																	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																															
10,300' - 17,692', 934holes						10,300' - 17,692'		Acidize and frac in 40 stages. See detailed summary attached																															
28. PRODUCTION																																							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)																																	
10/18/2017		FLOWING				PROD																																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																
11/5/17	24			13	0	930	0																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																	
295 psi	1050 psi																																						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By																																	
Sold																																							
31. List Attachments																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 3/2/17																																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude			Longitude			NAD83																																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature		Printed Name		Title		Regulatory Analyst		Date																															
Rebecca Deal		Rebecca Deal		Regulatory Analyst				11/8/2017																															
E-mail Address rebecca.deal@dvn.com																																							

