

ATTACHMENT

VII (4)

PRODUCED WATER

Water Sample Analysis

Pool	Section	Location Township	Range	Chlorides
North Justis Montoya	2	25S	37E	45440
North Justis McKee	2	25S	37E	58220
North Justis Fusselman	2	25S	37E	68533
North Justis Ellenburger	2	25S	37E	34151
Fowler Blinbry	22	24S	37E	116085
Skaggs Grayburg	18	20S	38E	84845
Warren McKee	18	20S	38E	85910
Warren Abo	19	20S	39E	91600
DK Drinkard	30	20S	39E	108855
Littman San Andres	8	21S	38E	38895
East Hobbs grayburg	29	18S	39E	6461
Halfway Yates	16	20S	32E	14768
Arkansas Junction San Andres	12	18S	36E	7171
Pearl Queen	28	19S	35E	114310
Midway Abo	17	17S	37E	38494
Lovinton Abo	31	16S	37E	22933
Lovington San Andres	3	16S	37E	4899
Lovington Paddock	31	16S	37E	93720
Mesa Queen	17	16S	32E	172530
Kemnitz Wolfcamp	27	16S	34E	49345
Hume Queen	9	16S	34E	124980
Anderson Ranch Wolfcamp	2	16S	32E	11040
Anderson Ranch Devonian	11	16S	32E	25702
Anderson Ranch Unit	11	16S	32E	23788
Caudill Devonian	9	15S	38E	20874
Townsend Wolfcamp	6	16S	38E	38895
Dean Perno Perin	5	16S	37E	44730
Dean Devonian	35	15S	38E	19525
South Denton Wolfcamp	26	15S	37E	54315
South Denton Devonian	36	15S	37E	34080
Medicine Rock Devonian	15	15S	38E	39760
Little Lucky Lake Devonian	29	15S	30E	23288
Wanitz Abo	26	21S	37E	132770
Crosby Devonian	18	25S	37E	58220
Scarborough Yates Seven Rivers	7	26S	37E	3443(Reef)
Teague Simpson	34	23S	37E	114665
Teague Ellenburger	34	23S	37E	120345
Rhodes Yates 7 Rivers	27	26S	37E	144485
House SA	11	20S	38E	93385
House Drinkard	12	20S	38E	49700
South Leonard Queen	24	26S	37E	115375
Elliot Abo	2	21S	38E	55380
Scharb Bone Springs	5	19S	35E	30601
EK Queen	13	18S	34E	41890
East EK Queen	22	18S	34E	179830
Maljamar Grayburg SA	22	17S	32E	48079
Maljamar Paddock	27	17S	32E	115375
Maljamar Devonian	22	17S	32E	25418

DISPOSAL ZONE

DEVONIAN

API No.	3002508483	Lab ID	
Well Name	BELL LAKE UNIT	Sample ID	5733
	006	Sample No	
Location	ULSTR 06 23 S 34 E	Lat / Long	32.32821 -103.50663
	660 S 1980 E	County	Lea
Operator (when sampled)			
	Field BELL LAKE NORTH	Unit	O
Sample Date		Analysis Date	
	Sample Source HEATER/TREATER	Depth (if known)	
	Water Type		
ph	7	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	71078	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	42200	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	500
iron_mgL		sulfate_mgL	1000
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)

SOURCE ZONE

WOLFCAMP

API No	3001520138	Lab ID	
Well Name	MAHUN STATE 001	Sample ID	5688
		Sample No	
Location	ULSTR 16 22 S 22 E	Lat / Long	32.39340 -104.70979
	1800 N 1980 W	County	Eddy
Operator (when sampled)			
	Field ROCKY ARROYO	Unit	F
Sample Date	5/17/1968	Analysis Date	
	Sample Source DST	Depth (if known)	
	Water Typ		
ph	8.6	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	35495	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	19000	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	830
iron_mgL		sulfate_mgL	2500
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)

Analytical Results For:

Eddie Seay Consulting
601 W. Illinois
Hobbs NM, 88242

Project: CYPRESS 33 #2
Project Number: LAGUNA GRANDE
Project Manager: Eddie Seay
Fax To: (505) 392-6949

Reported:
21-Jan-16 16:25

CYPRESS 33 #2

H600050-01 (Wastewater)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Inorganic Compounds

Alkalinity, Bicarbonate	142		5.00	mg/L	1	5120206	AP	13-Jan-16	310.1	
Alkalinity, Carbonate	<0.00		0.00	mg/L	1	5120206	AP	13-Jan-16	310.1	
Chloride*	104000		4.00	mg/L	1	6010807	AP	12-Jan-16	4500-Cl-B	
Conductivity*	301000		1.00	uS/cm	1	6011307	AP	14-Jan-16	120.1	
pH*	6.56		0.100	pH Units	1	6011306	AP	14-Jan-16	9045	
Sulfate*	576		83.3	mg/L	8.33	6011202	AP	12-Jan-16	375.4	
TDS*	168000		5.00	mg/L	1	6011104	AP	12-Jan-16	160.1	
Alkalinity, Total*	116		4.00	mg/L	1	5120206	AP	13-Jan-16	310.1	

Green Analytical Laboratories
Total Recoverable Metals by ICP (E200.7)

Calcium*	8530		5.00	mg/L	250	B601100	JLM	21-Jan-16	EPA200.7	
Magnesium*	1230		25.0	mg/L	250	B601100	JLM	21-Jan-16	EPA200.7	
Potassium*	833		250	mg/L	250	B601100	JLM	21-Jan-16	EPA200.7	
Sodium*	50300		250	mg/L	250	B601100	JLM	21-Jan-16	EPA200.7	

Bone Springs Produced water

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence or any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services rendered by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager



BJ Services

WATER ANALYSISPermian Region Laboratory
(915) 530-2667

Operator:	Latigo	Date:	8/21/2006
Well:	Bootleg #2	District:	Artesia
Formation:		Requested:	
Field:		Technician:	3rd Thompson
County:		Source:	
Depth:		PFS Test #:	
		M:Water Analysis	Customer:

pH:	5.03	Temp (F):	73
Specific Gravity:	1.055	H2S:	

CATIONS

	mg/l	me/l	ppm
Sodium (calc.)	28341	1232.8	26884
	2887	144.1	2737
Magnesium	194	16.0	184
Barium	< 25	—	—
Potassium	< 10	—	—
Iron	3	0.1	3

ANIONS

Chloride	48000	1354.0	45498
Sulfate	1600	33.3	1517
Carbonate	< 1	—	—
Bicarbonate	342	6.6	324

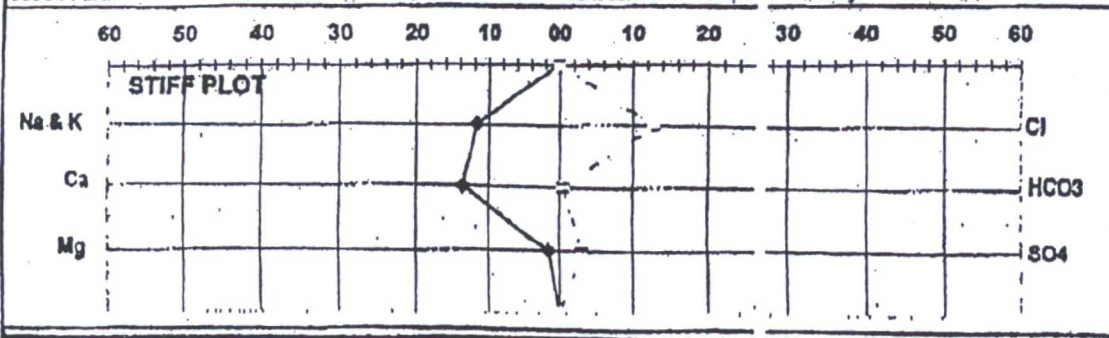
Total Dissolved Solids(calc.)	81367		77125
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Total Hardness as CaCO3	8010	160.1	7593
-------------------------	------	-------	------

COMMENTS:**SCALE ANALYSIS:**

CaCO3 Factor	986287.52
CaSO4 Factor	4819520

Calcium Carbonate Scale Probability	Possible
Calcium Sulfate Scale Probability	Possible



PETROLITE

Petrolite Corporation
510 West Texas
Artesia, NM 88210-2041

TRETOLITE DIVISION

(505) 746-3588
Fax (505) 746-3580

Reply to:
P.O. Box FF
Artesia, NM
88211-7531

WATER ANALYSIS REPORT

Company : POGO PRODUCING
Address : MIDLAND, TX
Lease : COVINGTON "A"
Well : #9
Sample Pt. : WELLHEAD

Date : 3/17/94
Date Sampled : 3/16/94
Analysis No. : 632

ANALYSIS		mg/L	* meq/L
1. pH	5.7		
2. H2S	NEG		
3. Specific Gravity	1.160		
4. Total Dissolved Solids		254252.3	
5. Suspended Solids		NR	
6. Dissolved Oxygen		NR	
7. Dissolved CO2		NR	
8. Oil In Water		NR	
9. Phenolphthalein Alkalinity (CaCO3)			
10. Methyl Orange Alkalinity (CaCO3)			
11. Bicarbonate	HCO3	122.0	HCO3 2.0
12. Chloride	Cl	157833.0	Cl 4452.3
13. Sulfate	SO4	75.0	SO4 1.6
14. Calcium	Ca	19800.0	Ca 988.0
15. Magnesium	Mg	3705.0	Mg 304.8
16. Sodium (calculated)	Na	72717.3	Na 3163.0
17. Iron	Fe	NR	
18. Barium	Ba	NR	
19. Strontium	Sr	NR	
20. Total Hardness (CaCO3)		64700.0	

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt X meq/L	= mg/L
988 *Ca <----- *HCO3	Ca(HCO3) 2	81.0	2.0 162
305 *Mg -----> *SO4	CaSO4	68.1	1.6 106
3163 *Na -----> *Cl	CaCl2	55.5	984.5 54628
	Mg(HCO3) 2	73.2	
	MgSO4	60.2	
	MgCl2	47.6	304.8 14511
Saturation Values Dist. Water 20 C	NaHCO3	84.0	
CaCO3 13 mg/L	Na2SO4	71.0	
CaSO4 * 2H2O 2090 mg/L	NaCl	58.4	3163.0 184845
BaSO4 2.4 mg/L			

Petrolite Oilfield Chemicals Group

Respectfully submitted,
A. MILLER

ATOKA FORMATION

COVINGTON A FED #1
30-025-24947

Endura Products Corp.

P.O. Box 3394 Midland, Texas 79706
Phone (915) 684-4233 * Fax (915) 684-4277

WATER ANALYSIS

Date 8/19/95 Nutro Rep TERRY SOLANSKY
Sampling Point/Date WELL HEAD - 8/18/95
Company POGO PRODUCING
Field Lease COVINGTON

Code W-0147
State NEW MEXICO
County EDDY
Well A-1

DISSOLVED SOLIDS

<u>CATIONS</u>	mg/l	me/l
Sodium, Na- (Calc.)	78,338	3,406
Total Hardness as Ca-	1,400	0
Calcium, Ca-	840	42
Magnesium, Mg-	341	28
Barium, Ba-	0	0
Iron (Total) Fe---	60	3

ANIONS

Chlorides, Cl-	119,000	3,352
Sulfate, SO ₄ -	4,200	88
Carbonate, CO ₃ -	0	0
Bicarbonate, HCO ₃ -	2,366	39
Sulfide, S--	0	0
Total Dissolved Solids (Calc.)	205,145	

OTHER PROPERTIES

pH*	6.800
Specific Gravity, 60-/60 F	1.109
TURBIDITY	100

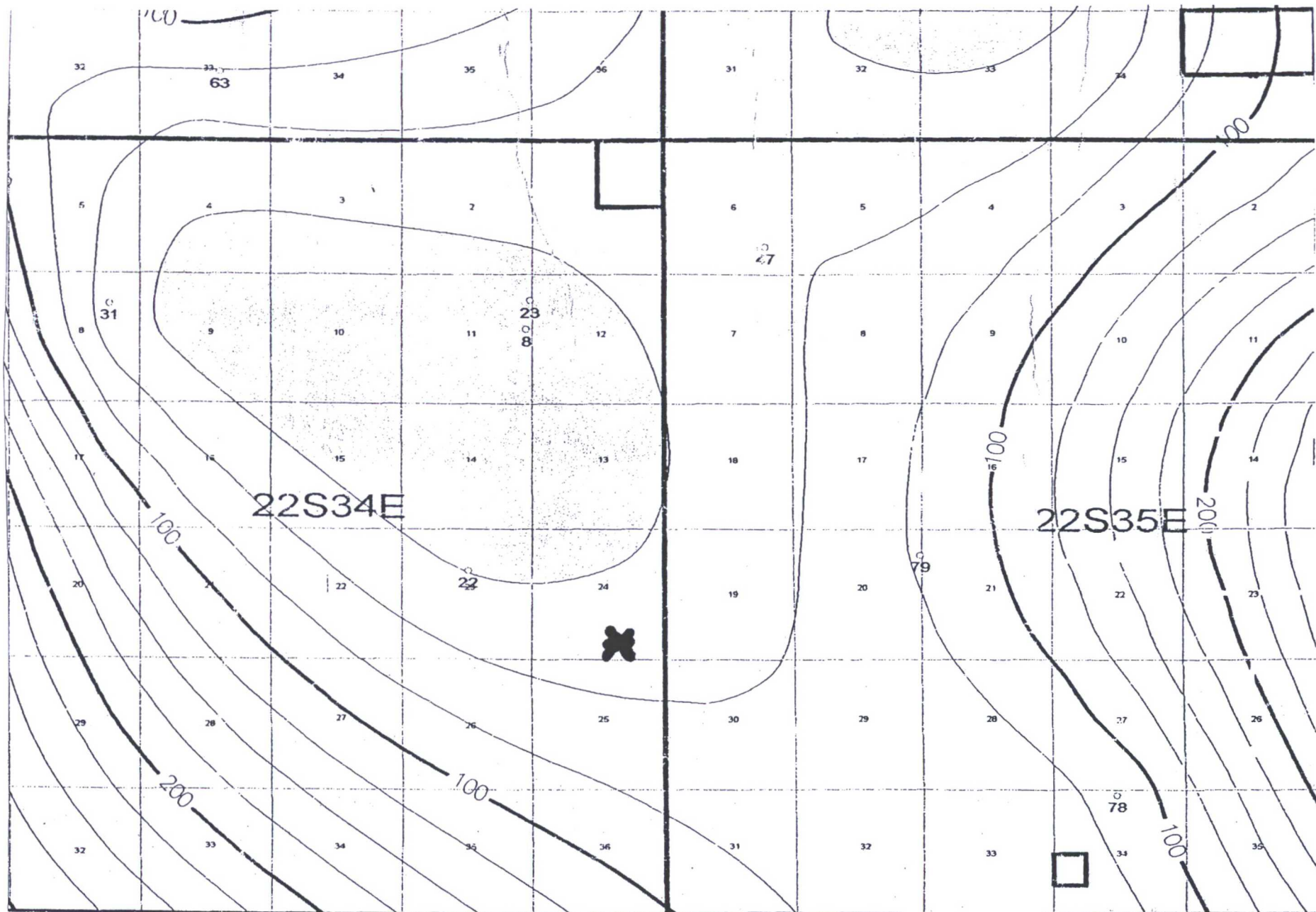
SCALING INDICIES

<u>TEMP, F</u>	<u>CA CO₃</u>	<u>CASO₄*2H₂O</u>	<u>CA SO₄</u>	<u>BA SO₄</u>
80	0.9037	-0.4808	-0.7533	-29.3552
120	1.3079	-0.4920	-0.5840	-29.5395
160	1.9281	-0.5147	-0.4340	-29.7651

ATTACHMENT

XI

FRESH WATER



Groundwater Map

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1609370

Date Reported: 9/15/2016

CLIENT: Grama Ridge Disposal**Client Sample ID:** WW CP 00598**Project:** Water Well CP 00598**Collection Date:** 9/6/2016 9:50:00 AM**Lab ID:** 1609370-001**Matrix:** AQUEOUS**Received Date:** 9/8/2016 11:20:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: LGT
Fluoride	2.6	0.10		mg/L	1	9/8/2016 4:01:44 PM
Chloride	490	25	*	mg/L	50	9/15/2016 5:14:01 AM
Nitrogen, Nitrite (As N)	ND	0.10	H	mg/L	1	9/8/2016 4:01:44 PM
Bromide	3.8	0.10		mg/L	1	9/8/2016 4:01:44 PM
Nitrogen, Nitrate (As N)	33	2.0	*H	mg/L	20	9/8/2016 4:38:57 PM
Phosphorus, Orthophosphate (As P)	ND	0.50	H	mg/L	1	9/8/2016 4:01:44 PM
Sulfate	820	10	*	mg/L	20	9/8/2016 4:38:57 PM

Not in AOR
Is closest water well

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Water Column
<u>CP 00593 POD1</u>		CP	LE	4	4	06	22S	35E		650422	3587591*	62		
<u>CP 00594 POD1</u>		CP	LE	2	1	34	22S	35E		654553	3580819*	98		
<u>CP 00595 POD1</u>		CP	LE	2	2	20	22S	35E		652089	3584000*	96		
<u>CP 00753</u>		CP	LE	2	2	14	22S	35E		656891	3585687*	215	185	30

Average Depth to Water: **185 feet**

Minimum Depth: **185 feet**

Maximum Depth: **185 feet**

Record Count: 4

Basin/County Search:

County: Lea

PLSS Search:

Township: 22S Range: 35E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/20/17 10:11 AM

WATER COLUMN/ AVERAGE DEPTH
TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
CP 00380	CP	LE		4	2	11	22S	34E		647245	3586739*	45	30	15
CP 00596 POD1	CP	LE		4	2	11	22S	34E		647245	3586739*	50		
CP 00597 POD1	CP	LE		2	2	08	22S	34E		642410	3587074*	35		
CP 00598 POD1	CP	LE		4	1	23	22S	34E		646480	3583511*	70		
CP 00599 POD1	CP	LE		1	1	12	22S	34E		647642	3587147*	62	50	12
CP 00604	CP	LE		1	4	4	01	22S	34E	648743	3587666*	135		
CP 00622	CP	LE		3	4	2	14	22S	34E	647164	3585030*			
CP 00704	CP	LE		2	4	22	22S	34E		645681	3583097*	600		
CP 00744	CP	LE		1	2	09	22S	34E		643618	3587091*	460		
CP 00751	CP	LE		4	2	11	22S	34E		647245	3586739*		45	
CP 00865 POD1	CP	LE		2	2	3	20	22S	34E	641845	3583118	885	605	280
CP 00933	CP	LE		1	1	1	12	22S	34E	647541	3587246*	60		
CP 00934	CP	LE		2	1	2	01	22S	34E	648682	3588822	60	42	18
CP 00944 POD1	CP	LE		3	1	03	22S	34E		644531	3588351	109	70	39
CP 01362 POD1	CP	LE		3	4	4	18	22S	34E	640809	3584182	1032	613	419
CP 01455 POD1	CP	LE		4	1	4	18	22S	34E	640574	3584515	1033	615	418

Average Depth to Water: 258 feet

Minimum Depth: 30 feet

Maximum Depth: 615 feet

Record Count: 16

Basin/County Search:

County: Lea

PLSS Search:

Township: 22S Range: 34E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/14/17 11:52 AM

WATER COLUMN/ AVERAGE
DEPTH TO WATER

ATTACHMENT

XIII

NOTICE REQUIREMENTS

GRAMA RIDGE DISPOSAL, LLC

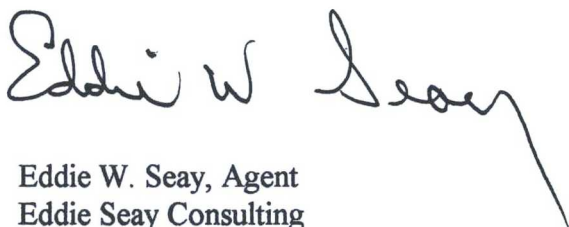
RE: Ojo Chiso #2 (API 30-025-)
Unit O, Sect. 24, T. 22 S., R. 34 E.

Dear Sir:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject into the above captioned well to be drilled.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in black ink that reads "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

OFFSET OPERATORS AND MINERALS

LANDOWNER - SURFACE

Merchant Livestock, et al
P.O. Box 1105
Eunice, NM 88231

MINERAL OWNER AND OFFSET SURFACE

State of NM-State Land Office
310 Old Santa Fe Trail
Box 1148
Santa Fe, NM 87504-1148

OFFSET OPERATORS

NO PRODUCING WELLS IN AOR FOR PROPOSED SWD

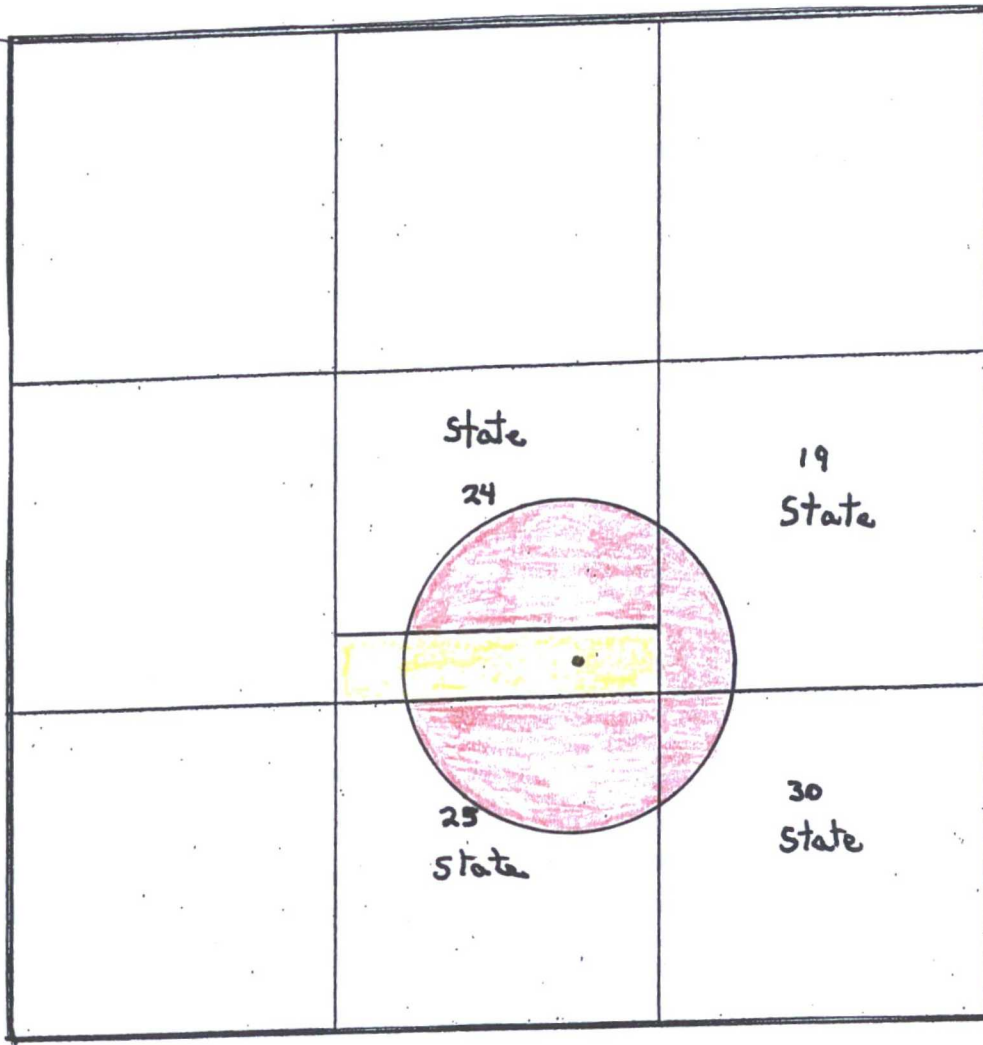
MINERAL LEASEES

Centennial Resources Production, LLC
1001 17th Street, Suite 1800
Denver, CO 80202

GMT Exploration Company, LLC
1560 Broadway, Ste. 2000
Denver, CO 80202

One Energy Partners Operating, LLC
2929 Allen Parkway
Houston, TX 77019

Surface and Mineral



● Merchant Livestock Co. - surface
State of NM Minerals

● State of NM, Surface + Mineral

Section 25 = GMT, Centennial, One Energy

Section 19 = GMT

Section 30 = GMT

Section 24 = GMT, Centennial

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Street and Apt. No., or PO Box No.

P.O. Box 1105
Bunice, NM 88231

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Houston, TX 77019

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Denver, CO 80202

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State of NM - State Land Office

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310 Old Santa Fe Trail
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Santa Fe, NM 87504-1148

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Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Centennial Resources Production, LLC

Street and Apt. No., or PO Box No.

1001 17th St., Suite 1800
Denver, CO 80202

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Grama Ridge Disposal, LLC, Box 1105, Eunice, NM 88231, is filing a C-108 Application for Salt Water Disposal. This will be a newly drilled well for commercial SWD. The well being applied for is the Ojo Chiso #2, API to be assigned, located in Unit O, Section 24, Township 22 South, Range 34 East, (412/S 1844/E, Lea Co., NM. The injection formations are the Devonian and Silurian from 14480' to 16030' below surface. Expected maximum injection rate is 15,000 bpd., and the expected maximum injection pressure is 2890 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

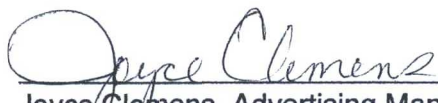
Affidavit of Publication

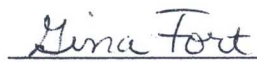
STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Legal Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of December 28, 2017 and ending with the issue of December 28, 2017.

And that the cost of publishing said notice is the sum of \$ 29.05 which sum has been (Paid) as Court Costs.


Joyce Clemens, Advertising Manager
Subscribed and sworn to before me this 29th
day of December, 2017.


Gina Fort
Notary Public, Lea County, New Mexico
My Commission Expires June 30, 2018



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