

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-39690 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angell
8. Well Number 003 ✓
9. OGRID Number 372098 ✓
10. Pool name or Wildcat Greyburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **HOBBS OCD**

2. Name of Operator Marathon Oil Permian LLC

3. Address of Operator 5555 San Felipe St
Houston, TX 77057 **JAN 12 2018**

4. Well Location
 Unit Letter H : 1650 feet from the NORTH line and 660 feet from the EAST line
 Section 11 Township 17S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3827 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) POOH tubing and packer.
 - 2.) RIH RBP and packer. Set RBP @ 4750', test csg to surf @ 550 psi, good. POOH RBP and packer.
 - 3.) RIH w/ bit and workstring to cleanout. Dropped bit and +/-36' drill collars.
 - 4.) Attempt to fish bit and drill collars, unsuccessful. Decided to leave downhole.
 - 5.) RIH tubing and packer. Set packer @ 4727'.
 - 6.) Pressure test casing and packer to 550 psi, good. Witnessed by NMOCD (10/17/17).
 - 7.) Return well to injection.
- Please see attached chart and a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Van Curen TITLE Sr. Regulatory Compliance DATE 1/5/18

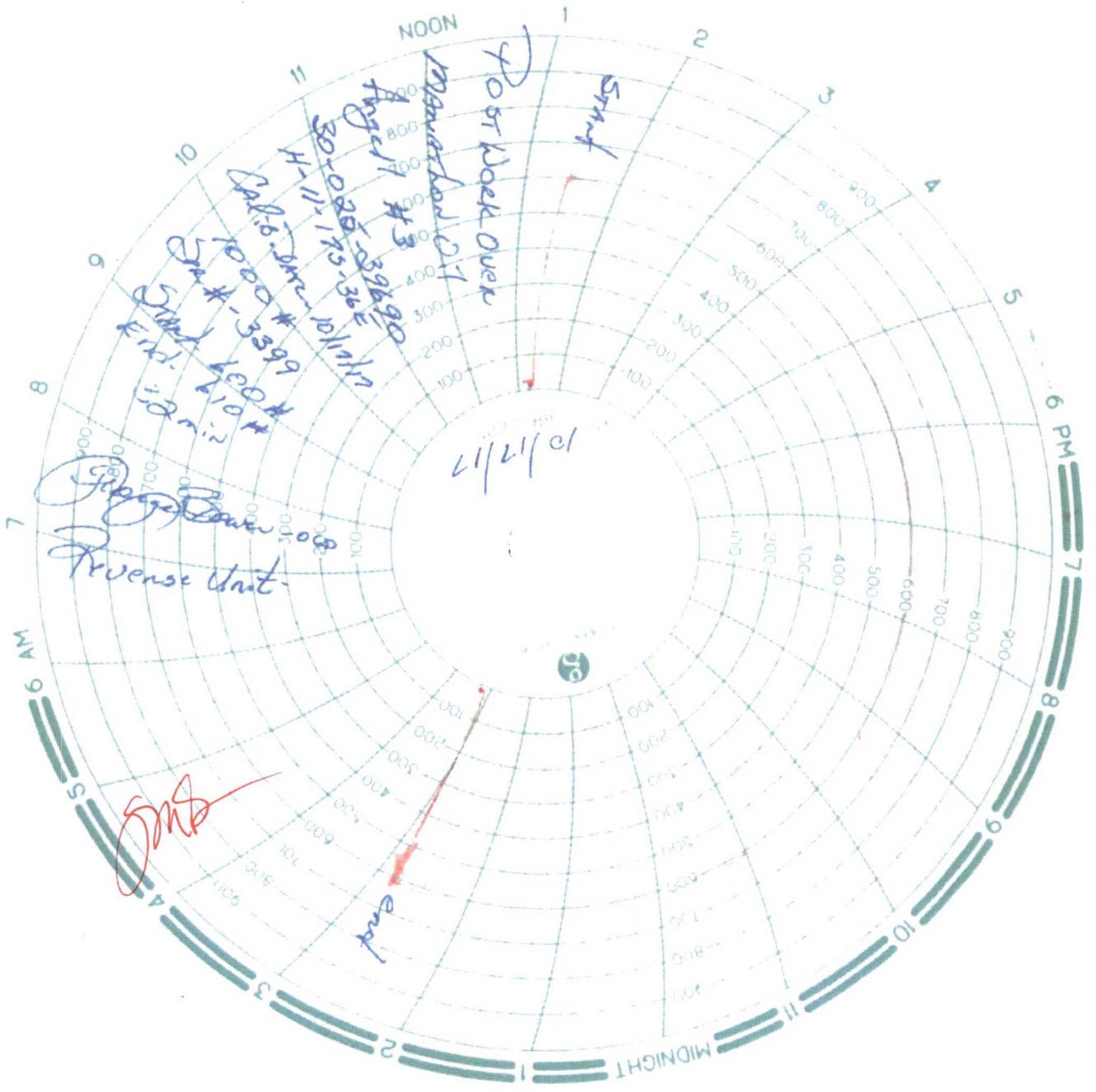
Type or print name Jennifer Van Curen E-mail address: jvancuren@marathonoil.com PHONE: 713-296-2500

For State Use Only
 APPROVED BY: George Bower TITLE Compliance Officer DATE 1/12/18
 Conditions of Approval (if any):

HOBBS OCD

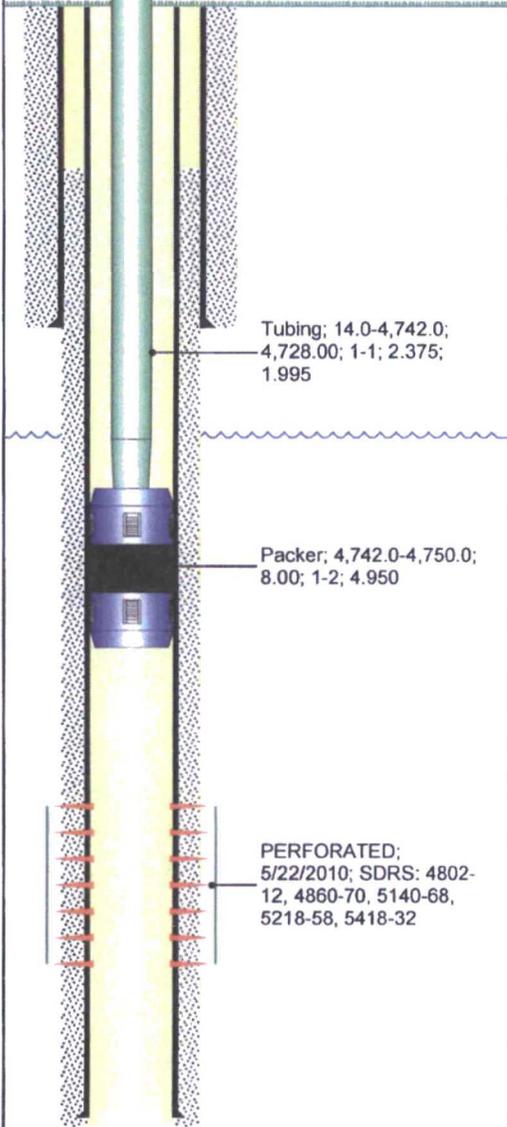
JAN 12 2018

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Well Name ANGELL 3		API/ IPO UWI 3002539690		Orig KB Elev (ft) 3,845.00	Ground Elevation (ft) 3,827.00	Well Spud Date 4/14/2010
Legal Survey Type Congressional Location	Qtr/Qtr, Block, Sec, Town, Range 11, 36E, 17S	N/S Dist (ft) 1,650.0	N/... FNL	E/W Dist (ft) 660.0	E/... FEL	County LEA
						State/Province NEW MEXICO

Vertical schematic (actual)



Wellbore Sections			Section Des	Size (in)	Act Btm (ftKB)
Surface				12 1/4	1,974.0
Production 1				7 7/8	5,650.0
Casing Strings					
Csg Des	Run Date	Set Depth (ftKB)	Com		
Surface	4/14/2010	1,974.0	8-5/8" 32#		
Production 1	4/20/2010	5,640.0	5-1/2" 15.5#		
Cement Stages					
Des	Start Date	Stg #	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	4/15/2010	1	18.0	1,974.0	Cmt: 975 sx (TOC @ surf)
Production Casing Cement	4/20/2010	1	490.0	5,650.0	Cmt: 500 sx (TOC @ 490')
Perforations					
Date	Shot Dens (shots/ft)	Entered Shot Total	Com		
5/22/2010	2.0	204	SDRS: 4802-12, 4860-70, 5140-68, 5218-58, 5418-32		
Stimulations Summary					
Type	Start Date	Comment			
ACID	5/22/2010	Stage 1 [4802'-5432'] Acid: 2000 gal 20% HCl			
Tubing Strings					
Des	Run Date	Set Depth (ftKB)	Com		
TUBING	3/30/2011	4,750.0	Fiberglass lined tbg		

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