HOBBS OCD

Submit 3 Copies To Appropriate District State of New Mexico JAN 162	
Office Energy, Minerals and Natural Resources	October 25, 2007
District II CONSERNATION DIVISION DIVISIONI DI VISIONI DI	API NO. 30-025-02712
1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE XX FEE \(\text{/}
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	27811
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State D
PROPOSALS.)	/ N/ 1137 1
1. Type of Well: Oil Well Gas Well X Other SWD	8. Well Number
	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat
3510 N. "A" St., Bldgs A & B, Midland, TX 79705	San Andres
4. Well Location	No. of the second
Unit Letter M : 3000 feet from the South line and 330	_ feet from theWest line
Section 1 Township 16S Range 35E NMPM	County Lea, New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	
PULL OR ALTER CASING	B L
OTHER:	ly for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
	The state of the s
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE,	THAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as the possible to original ground contour and the possi	peen cleared of all junk trash flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produc	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) I	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a pe	enalty may be assessed.
STONE TO TAKE Assistant Production	on Superintendent DATE 1/9/15
By C Publica Parallet Plant town Applied 422 60	98-23 22 1/a/10
SIGNATURE Tommy Gook TITLE Assistant Production Brenda F. Rathjed Bethoushire Regulatory Analyst 432-68 TYPE OR PRINT NAME Tommy York E-MAIL tommy.york@ene	ergen.com PHONE 432-209-2483
	THORE
For State Use Only	0000-1-10-10
APPROVED BY Kerry Further TITLE Compliant Conditions of Approval, if any:	ce OfficioATE 1-16-18
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