Schwith Court To Appropriate District		
Submit I Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II (575) 749 1292	CONSERVINOR DIVISION	WEED MITTO.
orr orr brit not only rationally restricted to	1220 South St. Francis Dr. 18	30-025-01984
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INIVER/505	STATE XX FEE   6. State Oil & Gas Lease No. Image: Control of the state of
87505	RECEIVED	6. State Off & Gas Lease No.
SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR F		Angle State
PROPOSALS.)		8. Well Number 001
51	Other	
2. Name of Operator Abo Empire, LLC		9. OGRID Number 371762
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 900, Artesia, NM 88211		Vacuum;Grayburg-San Andres
4. Well Location		1
Unit Letter C : 660 fe	eet from theNorthline and	1980feet from theWestline
	ownship 17S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12 Check Appropriate Day to Indicate Nature of Nation Depart on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PL REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CH INT TO PA COMMENCE DRILLING OPNS. PANDA XX		
PULL OR ALTER CASING IM P&A NR PM CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	A R	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
SEE ATTACHED		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Plugging Consultant	DATE 9/8/2017
Type or print nameJohn R. Stearns, Jr E-mail address:bobbystearns1@yahoo.com_ PHONE: 575-760-2482		
For State Use Only		
APPROVED BY Valutite	Im TITLE P.E.S.	DATE 01/16 (2018
Conditions of Approval (if any):		
•		
	Approved for F	Plugging of wellbore only. Liability
	completion of	retained pending restoration and the C-103, Specific for Subsequent
		Plugging, which may be found on
	the OCD web p	age under forms.
	Restoration Du	ie By 8-31-2018

## P&A Procedures Angle State #1 API # 30-025-01984

8/28/2017 Moved in equipment and rigged up. Laid down 114 5/8" rods and 62 ¾" rods. Dug out cellar.

8/29/2017 Installed BOP and POOH with 68 doubles, one single, 4' perforated sub, S/N, and mud anchor. Attempted gauge ring run and could not get past 22'. Made scrapper run to 4700'. POOH and SION.

8/30/2017 Set CIBP at 4670'. Circulated MLF. Casing did not test. Had communication with surface head. POOH with setting tool and picked up 5 ½" AD-1 packer. Isolated bad casing from 65' to 595' (holes). Perforated at 3050'. RIH with packer and could not pump into perfs. POOH with packer and RIH open ended to 3103'. Spotted 25 sx Class C cement across perfs as per OCD. POOH and SION.

8/31/2017 Tagged cement at 2828'. Perforated at 1550'. Set packer at 1162' and squeezed perfs with 35 sx cement with CaCl. WOC and tagged cement at 1361'. RIH with tubing to 695'. Closed BOP rams and 5 ½" casing valve. Pumped cement to surface with communication to the surface head as per OCD. Took 105 sx to get good cement to the surface.

9/1/2017 Tagged cement at 55'. Cut off wellhead. Filled up both strings of casing to surface with 20 sx Class C. Installed marker and cut off anchors. Cleaned pit and cleared location.