

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
HOBBS OCD
JAN 12 2018

WELL API NO. 30-025-25347
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angle State
8. Well Number 003
9. OGRID Number 371762
10. Pool name or Wildcat Vacuum;Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Abo Empire, LLC

3. Address of Operator
P.O. Box 900, Artesia, NM 88211

4. Well Location
Unit Letter M : 330 feet from the South line and 330 feet from the West line
Section 9 Township 17S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO PA</p> <p>P&A NR <u>RM</u></p> <p>P&A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input checked="" type="checkbox"/></p>
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Plugging Consultant DATE 9/8/2017

Type or print name John R. Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 01/16/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 09-06-2018

P&A Procedures
Angle State #3
API # 30-025-25347

9/1/2017 Move in and rig up.

9/5/2017 Laid down 188 $\frac{3}{4}$ " rods and dug out cellar. Installed BOP and POOH with 151 jts of 2 $\frac{3}{8}$ " tubing. Attempted gauge ring run. Could not get past 3192'. Pumped 10 bbls fresh water down casing and SION.

9/6/2017 Made scraper run to 4750'. POOH with scraper and Pick up 4 $\frac{1}{2}$ " CIBP. RIH and set CIBP at 4700'. Circulated MLF and tested casing to 500#. Casing tested good. Spotted 25 sx Class C cement on top of CIBP and POOH. Perforated 4 $\frac{1}{2}$ " casing at 2913'. Could not pump into perfs. Spotted 25 sx Class C cement across perfs from 2963'. POOH and SION.

9/7/2017 Tagged cement at 2633'. Perforated 4 $\frac{1}{2}$ " casing at 1595'. Set packer at 1258'. Pressured up to 1200# and held. Perforation would not take fluid. POOH with packer and RIH with open ended tubing. Spotted 25 sx Class C cement from 1695' as per OCD. WOC and tagged cement at 1331'. Perforated 4 $\frac{1}{2}$ " casing at 250'. Established circulation and pumped cement down 4 $\frac{1}{2}$ " casing to perfs at 250' and up annulus to surface. Took 70 sx. Rigged down and cut off wellhead. Good cement to surface on both strings of casing. Installed marker and cut off anchors. Cleaned pit and cleared location.