

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22070
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Lou Wortham C
4. Well Location Unit Letter A : 660 feet from the NORTH line and 990 feet from the EAST line Section 11 Township 22S Range 37E, NMPM, County Lea		8. Well Number: 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3350' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Eunice; San Andres, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPERATIONS
CASING/CEMENT JOB

INT TO P&A PM
P&A NR _____
P&A R _____

OTHER: TEMPC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 301': TOC @ surface; 5 1/2" 14# @ 3830': TOC @ 2350'
Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Set CIBP @ 3813', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Spot 70 sx CL "C" cement plug f/ 3813' t/ 3130' (San Andres, Grayburg, Queen, previously squeezed perms). WOC & tag. 45
4. Spot ~~40~~ 40 sx CL "C" cement plug f/ 2761' t/ 2311 (7 Rivers, Yates). WOC & tag.
5. Perf & squeeze 65 sx CL "C" cement plug f/ ~~1227~~ 1130' (T. Salt, Anhydrite). WOC & tag. 1130' - 887'
6. Perf & squeeze 95 sx CL "C" cement plug f/ 351' t/ surface (Shoe, Fresh Water).
7. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nick Glann TITLE P&A Engineer DATE 1/17/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/18/2018

Conditions of Approval (if any):

Intent to P&A
Expires 01/18/2019

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

WellName Current Wellbore Diagram

Lease-----
Well #----- WORTHAM LOU 'C' #3
Field----- FLD-EUNICE SOUTH - SAN ANDRES
County/TX----- LEA/NM

Chevron----- FG0213
API #----- 30-025-22070
Status----- Shut-in
Battery

Updated----- NRTU By: NRTU
Surf. Loc---- 660 FNL 990 FEL
Bot. Loc-----
Lat & Long 32.411808, -103.128418
Unit Letter
Section-TWNSP-Rng SEC-11.TWN-22S.RNG-37E
Survey 01/00/00
Ini. Spud----- 3/28/1967
Ini. Comp----- 1983-10-15

KB----- 3,361
GR-----
GL----- 3,350

CURRENT

Surface Casing

Size----- 8 625"
Wt., Grd----- 24, J-55
Depth----- 301
Sxs Cmt----- Unknown
Circulate----- Yes
TOC----- Surface
Hole Size----- 12 1/4

Production Casing

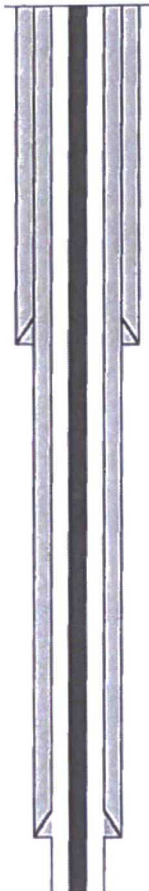
Size----- 5.5"
Wt., Grd----- 14, J-55
Depth----- 3830
Sxs Cmt----- Unknown
Circulate----- No
TOC----- 2350
Hole Size----- 7.875'

Open hole

Hole Size----- 4.25'

Formation Tops

Anhydrite 1088
T. Salt 1187
Yates 2474
7 Rivers 2711'
Queen 3263
Grayburg 3580
San Andres 3796



Tubing Detail

Tubing String Quantity (Top-Bottom Depth) Desc

129 @ (11-4157) J-55 2 875 OD/ 6 50# T&C External Upset 2 441 ID
2 347 Drift-
1 @ (4157-4158) Seat Nipple - Heavy Duty (2 875) Cup Type-

Rod Detail

Rod String Quantity (Top-Bottom Depth) Desc

1 @ (11-33) 1.500 (1 1/2 in.) Spray Metal x 22-
1 @ (33-37) 0.875 (7/8 in.) D x 4 Rod Sub-
1 @ (37-43) 0.875 (7/8 in.) D x 6 Rod Sub-
1 @ (43-51) 0.875 (7/8 in.) D x 8 Rod Sub-
2 @ (51-55) 0.875 (7/8 in.) D x 2 Rod Sub-
92 @ (55-2355) 0.875 (7/8 in.) D x 25 Rod-
69 @ (2355-4080) 0.750 (3/4 in.) D x 25 Rod-
3 @ (4080-4155) 1.250 (1 1/4 in.) K x 25 Sinker Bar-
1 @ (4155-4175) Rod Pump (Insert) (NON-SERIALIZED) - 25-125-R H BC
-20-5 (Bore = 1.25)-

Perfs:

3550' - 3796' (Squeezed)
Open hole section 3796' - 4320'

PBTD: 4320'
TD: 4320'

WellName Proposed Wellbore Diagram

Lease-----
 Well #----- WORTHAM LOU 'C' #3
 Field----- FLD-EUNICE SOUTH - SAN ANDRES
 County/TX----- LEA/NM

Chevno----- FG0213
 API #----- 30-025-22070
 Status----- Shut-in
 Battery

Updated----- NRTU By: NRTU
 Surf. Loc.---- 660 FNL, 990 FEL
 Bot. Loc.----
 Lat & Long 32.411808, -103.128418
 Unit Letter
 Section-TWNSP-Rng SEC-11,TWN-22S,RNG-37E
 Survey 01/00/00
 Ini. Spud----- 3/28/1967
 Ini. Comp----- 1983-10-15

KB----- 3,361
 GR-----
 GL----- 3,350

PROPOSED

Surface Casing

Size----- 8.625"
 Wt., Grd.---- 24, J-55
 Depth----- 301
 Sxs Cmt----- Unknown
 Circulate----- Yes
 TOC----- Surface
 Hole Size----- 12 1/4

Production Casing

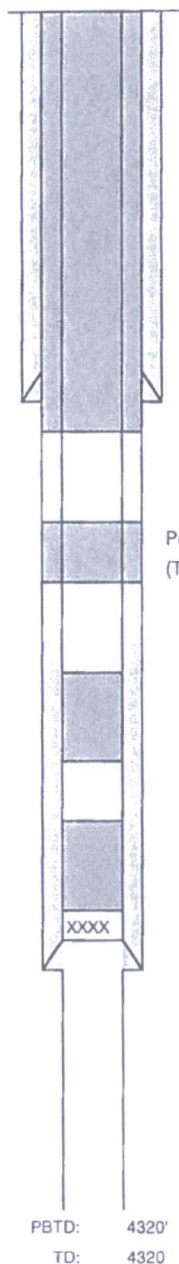
Size----- 5.5"
 Wt., Grd.---- 14, J-55
 Depth----- # 3830
 Sxs Cmt----- Unknown
 Circulate----- No
 TOC----- 2350'
 Hole Size----- 7.875"

Open hole

Hole Size----- 4.25"

Formation Tops

Anhydrite 1088'
 T. Salt 1187'
 Yates 2474'
 7 Rivers 2711'
 Queen 3263'
 Grayburg 3580'
 San Andres 3796'



Perf & squeeze 95 sx f/ 351' t/ surface
 (Shoe, Fresh Water)

Perf & squeeze 65 sx CL C cement f/ 1237' t/ 987'
 (T. Salt, Anhydrite)

Spot 40 sx CL C cement f/ 2761' t/ 2361'
 (7 Rivers, Yates)

Spot 70 sx CL C cement f/ 3813' t/ 3130'
 (San Andres, Grayburg, Queen, previously squeezed perfs)

CIBP @ 3813'
 Perfs:

3550' - 3796' (Squeezed)
 Open hole section 3796' - 4320'

PSTD: 4320'
 TD: 4320'