

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22621
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 029102
7. Lease Name or Unit Agreement Name BAKER
8. Well Number 002
9. OGRID Number 196069
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
MOMENTUM OPERATING CO, INC

3. Address of Operator
PO BOX 578 ALBANY, TX 76430

4. Well Location
Unit Letter A : 330 feet from the NORTH line and 350 feet from the EAST line
Section 26 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3325 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MOVE IN PULLING UNIT AND REVERSE UNIT. SHOOT TUBING OFF 1732'. WASH-OVER AND MILL CEMENT TO 2450'. RUN BOND LOG 1850'. SET CEMENT RETAINER 1600'. RIG UP CEMENTERS-TICKET ATTACHED.

CLEAN UP LOCATION AND PUT IN DRY HOLE MARKER.

3/16/06

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bob Tidwell TITLE SECRETARY DATE 4/17/06

Type or print name BOB TIDWELL

E-mail address:

Telephone No. (325) 762-3331

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE IV/STAFF DATE APR 19 2006
Conditions of Approval (if any):



P.O. BOX 61193

Midland Texas 79711

Office # 432-617-0114

Fax # 432-339-0140

• ACID SERVICES

• TURNKEY ABANDONMENTS

RISING STAR JOB REPORT

4370

CUST NAME	MOMENTUM OPERATING CO	WELL NUMBER	2	DATE	March 16, 2006
ADDRESS	PO BOX	LEASE	BAKER	RIG CONTRACTOR	MOMENTUM OPERATING
CITY		COUNTY	LEA	STATE	NM
STATE & ZIP CODE	ALBANY TX 76430	TYPE OF SERVICE	PTA		

Time	Remarks
5:30AM	CALL OUT FOR JOB
7:30AM	ARRIVE ON LOCATION - SAFETY MEETING-SPOT EQUIPMENT- RIG UP & TEST H2O
9:19AM	PUMP 7 BBLS OF FW AHEAD @ 2 BPM @ 800 PSI
9:22AM	5.5 BBLS OF FW GONE @ 2 BPM @ 1000 PSI
9:23AM	7 BBLS OF FW GONE @ 2 BPM @ 1000 PSI
9:23AM	START ON LD CMT PUMP (200 SKS OF CLASS "C" 3% SALT, 3/10% C-16A, 5/10# C-41P (MIXED @ 14.8# PER GAL=47 BBLS OF SLURRY) @ 2 BPM @ 1000 PSI
9:33AM	20 BBLS OF LD CMT GONE @ 2.1 BPM @ 1000 PSI
9:38AM	30 BBLS OF LD CMT GONE @ 2.1 BPM @ 1000 PSI
9:46AM	45 BBLS OF LD CMT GONE @ 2.2 BPM @ 1000 PSI
9:47AM	47 BBLS OF LD CMT GONE @ 2.2 BPM @ 1000 PSI
9:47AM	START ON MIDDLE CMT PUMP (200 SKS OF CLASS "C" W/2% CaCl ₂ , 5/10# C-41P (MIXED @ 14.8# PER GAL=47 BBLS OF MID CMT SLURRY) @ 2.2 BPM @ 800 PSI
9:51AM	10 BBLS OF MID CMT GONE @ 2.3 BPM @ 800 PSI
9:56AM	20 BBLS OF MID CMT GONE @ 2.3 BPM @ 800 PSI
10:01AM	30 BBLS OF MID CMT GONE @ 2.3 BPM @ 800 PSI
10:08AM	47 BBLS OF MID CMT GONE SHUT DOWN AND S/O OF RET)
10:26AM	START ON TAIL CMT PUMP (131 SKS OF CLASS "C" W/ 5/10# C-41P (MIXED @ 14.8# PER GAL=31 BBLS OF TAIL CMT)@ 2 BPM @ 0 PSI
10:35AM	14 BBLS OF TL CMT GONE @ 2 BPM @ 0 PSI
10:40AM	22.5 BBLS OF TL CMT GONE @ 2 BPM @ 50 PSI
10:41AM	25.5 BBLS OF TL CMT GONE @ 2 BPM @ 100 PSI
10:44AM	30 BBLS OF TL CMT GONE @ 2 BPM @ 200 PSI
10:45AM	31 BBLS OF TL CMT GONE SHUT DOWN CMT CIRCULATED TO PIT
11:50PM	POOH AND TOP OUT WELL HEAD W/ 25 SKS OF CMT =5.8 BBLS
	BLEW ABOUT 5 SKS OF CMT ON GROUND FOR DRY HOLE MARKER
12:00PM	SHUT DOWN WASH UP PUMP
12:00PM	RIG DOWN
12:30PM	RELEASED
	THANK YOU FOR USING RISING STAR SERVICES
	TRAVIS A. JENSEN & CREW

SERVICE REPRESENTATIVE: TRAVIS A. JENSEN	CUSTOMER REPRESENTATIVE: LONI
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